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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 101

| | | | | | | |
|--|-----------------------------|-------------------------|----------------------|---|-------------------------|--|
| Name of Company Standard Oil Company of Texas, A Division of California Oil Company | | | | Address Drawer "8", Monahans, Texas | | |
| Lease Kelly State 30 | Well No. 1 | Unit Letter D | Section 30 | Township 17 South | Range 36 East | |
| Date Work Performed March 19, 1964 | Pool Undesignated | | | County Lee | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement job
 ☒ Other (Explain): **Semi-annual well status report.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

There has been no change in well status during the last six months. Frequent checks have been made and no surface pressure has been noted. The Standard Oil Company of Texas respectfully requests the Commission's approval to continue the Temporarily Abandoned status while area evaluation studies are being made.

| | | |
|-----------------------------------|---------------------------------------|---|
| Witnessed by D. C. Helm | Position Production Foreman | Company Standard Oil Company of Texas, A Division of California Oil Company |
|-----------------------------------|---------------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

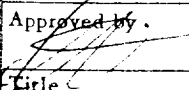
| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | PBTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|-----------------------|-------------------------|-------------------------|-----------------------|-----------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---|---|
| Approved by  | Name G. G. Keenig |
| Title Lead Engineer | Position Lead Engineer |
| Date March 19, 1964 | Company Standard Oil Company of Texas, A Division of California Oil Company |