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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5221

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name State VE
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum (Gry-SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3866' Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Open additional pay in Gry. zone ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rod & pump. Tag bottom w/tbg @ 5113'. Ran sand pump & clean out to 5131'. Ran RBP & set @ 5090'. Load hole w/2% KCl water. GIH w/pkr & tbg. Spot 200 gals 15% NE inhibited acid from 5050-4850'. POH. Dumped 1 sx sd on RBP @ 5090'. Ran GR Correlation log from 5069-3050'. Perf w/2 JSPF @ 4964-70', 4986-90', 5004-10' & 5042-50'. Swbd well dry. Acdz w/800 gals 15% NE acid in 2 stages w/60 BS. Set pkr @ 4853'. Fraced perfs from 5050-4964' w/25,000 gals gelled KCl wtr, 18,000# 100 mesh sd, 58,000# 20-40 sd, 24,000# 10-20 sd in two stages using 500# rock salt & benzoic acid flakes for block. Pulled RBP. Ran pump, rod & tbg. Pull rods & tbg. Well sanded up. Set pkr @ 4853'. Acdz w/5000 gals 7 1/2% NEA. Treating in 5 stages w/block agent between each stage. Pull pkr & tbg. Returned to production. IPP 1/2 BO & 6 BW in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald R. Crang</u>	TITLE <u>District Production Engineer</u>	DATE <u>4/17/80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>APR 24 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		