

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5221

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name State VE
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 31 TOWNSHIP 17S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum (Gry-SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3866' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Open additional pay in Gry. zone

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNE. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & tubing. Cleanout to TD.
2. Run RBP & set @ 5090'. Dump 1 sx. sand on top.
3. Run GR-Correlation log. Perforate the following intervals with 2 JSPF @ 4964-4970', 4986-4990', 5004-5010', 5042-5050'.
4. Acidize interval with 2000 gals. 15% NE acid in two stages with 60 ball sealers between stages.
5. Swab test.
6. Fracture stimulate the well if necessary.
7. Retrieve RBP, place on pump and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Harney Can</u>	TITLE <u>District Engineer</u>	DATE <u>1-3-80</u>
APPROVED BY <u>Orig. Signed by</u>	TITLE <u></u>	DATE <u>JAN 6 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		