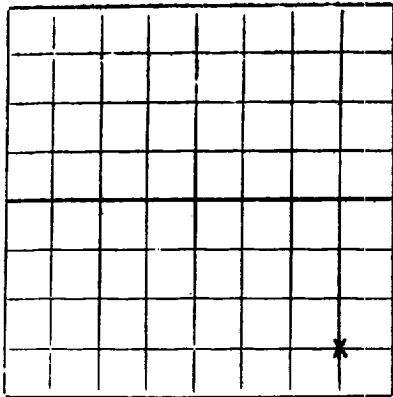


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1961 JUL 7 AM 6:21
WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Azteco Oil & Gas Company State ME
(Company or Operator) (Lease)
Well No. 1, in SE 1/4 of SE 1/4, of Sec. 31, T. 17S, R. 36E, NMPM.
Wildcat Pool, Lea County.
Well is 660 feet from South line and 660 feet from East line
of Section 31. If State Land the Oil and Gas Lease No. is E-5221
Drilling Commenced 5-5, 19 61. Drilling was Completed 6-17, 19 61.
Name of Drilling Contractor Cactus Drilling Company
Address Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3866 GL The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from 5111 to 5131 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	43#	New	218	Float			Surface
5 1/2"	14#	New	5113	Guide			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8"	218	200	Pump		20 sx
8	5 1/2"	5113	150	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole from 5113-51' with 500 gallons acid, and 30,000 gallons oil
plus 60,000% sand.
Result of Production Stimulation Flow 60 bopd + 1 bw on 18/64" choke. TP 200#, GOR 600-1
Depth Cleaned Out 5131'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1955 feet, and from feet to feet.
 Cable tools were used from 1955 feet to 5131 (T) feet, and from feet to feet.

PRODUCTION

Put to Producing 6-30, 1961
 OIL WELL: The production during the first 24 hours was 61 barrels of liquid of which 98.4% was oil; % was emulsion; 1.6% water; and % was sediment. A.P.I. Gravity 55.0
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1955		T. Devonian		
T. Salt	2047		T. Silurian		
B. Salt	3113		T. Montoya		
T. Yates	3300		T. Simpson		
T. 7 Rivers	4328 (452')		T. McKee		
T. Queen	4730		T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres			T. Granite		
T. Glorieta			T.		
T. Drinkard			T.		
T. Tubbs			T.		
T. Abo			T.		
T. Penn.			T.		
T. Miss.			T.		
T. Ojo Alamo					
T. Kirtland-Fruitland					
T. Farmington					
T. Pictured Cliffs					
T. Menefee					
T. Point Lookout					
T. Mancos					
T. Dakota					
T. Morrison					
T. Penn.					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1950		Sandstone				
1950	2047		Anhydrite				
2047	3113		Salt				
3113	3260		Anhydrite				
3260	3497		Shale, sand and anhydrite				
3497	4955		Shale, sand, anhydrite and dolomite				
4955	5131		Dolomite and sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

7-5-61
 Company or Operator: Aztec Oil & Gas Company Address: Box 647, Hobbs, New Mexico (Date)
 Original Signed By: John Elliott District Geologist
 Name: John Elliott Position: Title: