

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon-511 Midland Savings Building, Midland, Texas  
(Address)

LEASE State E-5144 WELL NO. 1 UNIT D S 31 T 17-S R 36E

DATE WORK PERFORMED 4-8-61 POOL Wildcat

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 9 jts, 13 3/8", 48#, H-40, R-2, STC Casing 302.00'  
 KB to Top Collar 15.00'  
 Set at 317.00'

Cemented with 310 sacks Lone Star Regular plus 2% gel and 2% C.C. PD 10:00 AM on 4-8-61, WOC for 24 hours, Tested casing with 1000# psi with clear water in the hole; no pressure drop

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION  
 Name \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 I hereby certify that the information given above is true and complete to the best of my knowledge  
 Name J. W. Dittus Position Clerk  
 Company Jake L. Hamon