

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
LAND OFFICE	STATE
TRANSPORTER	DAY
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 86001

FILED	NOV 21 1963	JAN 21 1964
NOV 21 1963	JAN 21 1964	JAN 21 1964
JAN 21 1964	JAN 21 1964	JAN 21 1964
JAN 21 1964	JAN 21 1964	JAN 21 1964
JAN 21 1964	JAN 21 1964	JAN 21 1964
JAN 21 1964	JAN 21 1964	JAN 21 1964
JAN 21 1964	JAN 21 1964	JAN 21 1964
JAN 21 1964	JAN 21 1964	JAN 21 1964
JAN 21 1964	JAN 21 1964	JAN 21 1964
JAN 21 1964	JAN 21 1964	JAN 21 1964

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 5 copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State FF-32

(Company or Operator)
Well No. 1, in SW 1/4 of Sec. 32, T17N, R36E, NMPM.
Undesignated San Andres Pool, Lea County.
Well is 660 feet from South line and 660 feet from West line
of Section 32-17S-36E. If State Land the Oil and Gas Lease No. is OG 1924
Drilling Commenced 9-20-61, 1961 Drilling was Completed 10-4-61, 1961
Name of Drilling Contractor Blue Pacific Drilling Company
Address P. O. Box 832, Midland, Texas
Elevation above sea level at Top of Tubing Head 5242
Not applicable The information given is to be kept confidential until 1961

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	new	350	guide			
4 1/2"	9.5#	new	5254	guide	2260	See bottom of sheet	oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	357	375	pump & plug		
6 3/4"	4 1/2"	5253	1050	pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated intervals 5178-88 and 5205-11 w/4 JSPP and 4758-70 and 4687-4708 w/2 JSPP.
Acidized perfs w/2750 gallons acid. Fraced perfs w/30,000 gallons lease crude, 30,000# sand and 1500# Mark II ADOMITE.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5,253 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing no production encountered

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt 3137	T. Montoya	T. Farmington	
T. Yates 3297	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3692	T. McKee	T. Menefee	
T. Queen 4357	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 5115	T. Granite	T. Dakota	
T. Glorieta	T. Lovington 5176	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2000	2000	Caliche, & red beds	5115	5175	60	dolomite
2000	2250	250	anhydrite	5175	5253	78	sand & dolo
2250	3130	880	salt				
3130	3290	160	anhy, salt, & shale				
3290	3450	160	sand, anhy, shale				
3450	3690	240	shale, anhy, sd stringers				
3690	4330	640	shale, anhy, dolo.stringers				
4330	4400	70	sand				
4400	4540	140	anhy, shale, dolo & sd streaks				
4540	4830	290	sand, anhy, dolo				
4830	5010	180	dolo & shale				
5010	5030	20	sand				
5030	5100	70	sand & dolo				
5100	5115	15	sand				
Spudded 9-20-61. Drilled to 5254 TD. Perforated 5178-88 & 5205-11 w/4 JSPF. Perforated 4758-70 & 4687-4708 w/2 JSPF. Acidized perfs 5205-11 w/750 gals. mud acid and perfs 5178-88 w/1000 gals. mud acid. Acidized perfs 4758-4770 w/450 gals LSTNE & perfs 4758-70 & 4687-4708 w/550 gals LSTNE. Fraced perfs 5178-88 & 5205-11 w/30,000 gals. lease crude, 30,000# sand, and 1500# Mark II ADMITE. No commercial production encountered. Well plugged & abandoned 12-2-62 by spotting 20 sacks at 4800-4850, 40 sacks at 2260-2270, 10 sacks at 357, and 10 sacks at surface. A marker was erected.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 15, 1963

Company or Operator Continental Oil Company

Address Box 427, Hobbs, New Mexico

Name J. C. Green

Position Title Assistant District Superintendent