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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before fie weit specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION	ENTION NOTICE OF INTENTION		Notice of Intention	
TO PLUG WELL	TO PLUG BACK		to Set Liner	
Notice of Intention	Notice of Intention		Notice of Intention	
to Squeeze	to Acidize		to Shoot (Nitro)	
OTIGE OF INTENTION O GUN PERFORATE (OTHER)		1	Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico (Piace)

Nevember 23, 1962 (Date)

Gentlemen:

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Following is a Notice of Intention to do certain work as described below at the.....

CONTINENTAL OIL COMPANY	State FF-32	
(Company or Operator) SW // SW // of Sec. 32 , T. 17 (40-acre Bubdivision)	Leese , R	(Unit) Undesignated San Andres
	,	Pool

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FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The State FF-32 No. 1 was drilled to a TD of 5254 on 10-5-61, 4 1/2" easing was set at 5253 and the intervals 5178-5188 and 5205-5211 of the San Andres formation perforated w/4 JSPF. Perfs 5205-5211 were treated w/750 gal. mud acid and perfs 5178-5188 were treated w/1,000 gal mad acid. Perfs 5178-5188 and 5205-5211 were treated w/30,000 gal. 1se erade, 30,000# sand and 1,500 # Mark II ADCHITE. Upon recovery of load oil the well failed to produce.

It is proposed to plug and abandon the San Andres formation and test the Penrose Queen formation at a depth of 4766 using the following procedure: Set bridge plug at 5150; X perf. 4758-70 and 4687-4708 w/2 JSPF and test. Treat perfs. w/500 gal. 15% acid. Place well on production.

	Approved, 19	Continental Oil Company
¥	Except as follows: CIP Dapped with Control	By
	Approved OIL CONSERVATION COMMISSION	Position. Assistant District Superintendent. Send Communications regarding well to:
	B	NameContinental Oil Company
	Tille	AddressBox427
	MHOCC (3) SLO WAN Pile	-