

Well: State "U" No. 1

Date Rods Last Pulled: _____ Reason: P&A

Date Tubing Last Pulled: _____ Reason: P&A

Well History -- Stimulations, Casing Problems, High Fluid Levels, Scale, etc.:

Plug and Abandoned on 11-21-83

Downhole Equipment:

Surface Equipment:

Casing Diagram:

Depth Ref.: 3804' D.F.

Surface Casing

13 3/4"

31.0 #/ft

TOC @ Surface
(calc/meas)

Shoe @ 325'

Intermediate Casing: 8 5/8"

Grade	Weight	Top	Bottom
<u>32"</u>	<u>0</u>	<u>4951</u>	

TOC @ 700'
(calc/meas)

Shoe @ 4951'

Production Casing: 5 1/2"

Grade	Weight	Top	Bottom
<u>17"</u>	<u>43.5</u>	<u>11050</u>	

Csg Collars @ _____

DV Tool @ _____

Float Collar @ _____

TOC @ 9328'
(calc/meas)

Shoe @ 11050'

Rods:

Tubing:
Size, brd

Thrds, Wt

Bottom

Seat Nipl

Pkr/Anchor:
Type

Depth

Liner:
Size, brd

Thrds, Wt

Top

Bottom

TOC

Perfs or
Open Hole:

2000' 4 shot

5000' 4 shots

6310' 6350' 4 SRF

8084' Csg Split

8650' 4 shots

11050' 11628' open hole

PBTD:

Surface

ID: 11,628

After

