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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Getty Oil Company

2. Address of Operator

P. O. Drawer DD, Levelland, Texas 79336

3. Location of Well

UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 4 TOWNSHIP 17-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Form or Lease Name

State "U"

9. Well No.

1

10. Field and Pool, or Wildcat

Lovington Pool

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3804' D.F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well has ceased to produce oil. It is requested that the following procedure be allowed to Plug and Abandon said well (see attached well bore diagram)

Plug 1: Set retainer at 6250' and squeeze 120 sks below retainer. Leave 35' of cement on top of retainer and circulate hole with 9.0 lb mud. (Class "C" 1.32 cu ft./sk will be used).

Plug 2: Perf 4 shots at 5000'. Set retainer at 4750' and squeeze 100 sks below retainer. Leave 35' of cement on top of retainer.

Plug 3: Perf 4 shots at 2000'. Set retainer at 1950' and squeeze with 70 sks below retainer. Leave 35' of cement on top of retainer; or if free point indicates over 1000' of recoverable 8 5/8" csg, cut 8 5/8" csg and lay plug on stub. Top of salt section (2000') will be isolated with 100' of cement by one of the above methods. Also if casing pulled 13 3/8" csg shoe will be plugged and tagged.

Surface Plug: Cut of casing. Lay 10 sks in top of casing and cellar. Install dry hole marker This will be done in November, 1983.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. L. Dietrich *F. L. Dietrich*

TITLE Area Engineer

DATE 10-26-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

REMOVED BY

TITLE

DATE

NOV 7 1983

CONDITIONS OF APPROVAL, IF ANY: