

Well: State "U" No. 1

Date Rods Last Pulled: _____ Reason: _____

Date Tubing Last Pulled: _____ Reason: _____

Well History -- Stimulations, Casing Problems, High Fluid Levels, Scale, etc.: _____

Need to P & A well.

Downhole Equipment: _____

Surface Equipment: _____

Casing Diagram:

Depth Ref.: 3804

Surface Casing

13 3/4"

36 #/ft

TOC @ Surface
(calc/meas)

Shoe @ 335'

Intermediate Casing: 8 5/8"

Grade Weight Top Bottom

32" Surface 4951

TOC @ 2320'
(calc/meas)

Shoe @ 4951'

Production Casing: 5 1/2"

Grade Weight Top Bottom

17 4915 11,050

Csg Collars @ _____

DV Tool @ _____

Float Collar @ _____

Float Collar @ _____

TOC @ 9328'
(calc/meas)

Shoe @ 11,050'

Before

Before

After

Rods:

O

Tubing:

Size, Grd

O

Thrds, Wt

Bottom

ft

ft

Seat Nipl

ft

ft

Pkr/Anchor:

Type

Depth

Liner:

Size, Grd

Thrds, Wt

Top

Bottom

TOC

(calc/meas)

(calc/meas)

Perfs or
Open Hole:

4 SPF 6310 to 6350

8084

4 shots 6650

w/35 sec
on top

4 shots 8650 - 8651

open

hole 11,050 - 11,629

csg.

split 8084

10,853

PBTD:

8084

Surface

11,000

TD:

11,628

open hole

After

1950

2000

4750

5000

6250

6310

6350

8084

9410