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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State "U"
3. Address of Operator P. O. Drawer DD, Levelland, Texas 79336	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 17-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat B. Lovington Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3804' D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This work was done in accordance with Oil Conservation Case No. 7506 and resultant order No. R-6965 to prevent up hole communication from the Abo formation. RUPU, POH w/ rods, tubing and pump. RIH with bit to drill out cement retainer at 6617'. Started drilling at 6339'. Twisted off 2" collar at 2024'. Caught fish with overshot then POH. Continued drilling to 6600' and lost cones. Ran Kutrite shoe to retainer, POH. RIH with bit and drilled out retainer and cleaned out hole to 8700'. Perforated at 8650-51' with four shots. RIH with packer and set at 8560. Communicated while trying to establish rate and found hole in casing at 8095'. Set packer above hole and established injection rate. RIH w/ cement retainer and set @ 8084'. Pumped 196 sx class "H" cement into perfs at 8650-51' and hole at 8095'. Max pressure - 1150 psi, left 35 sx above retainer. POH. RIH with production string and put on pump 10-6-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clark Richards <u>Clark Richards</u>	TITLE Associate Engineer	DATE 10-26-82
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPER		
APPROVED BY	TITLE	DATE NOV 1 1982
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
OCT 29 1982
R.C.R.
HUMAN RIGHTS OFFICE