

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEXAS OIL COMPANY (Address) Box 511, Hobbs, N.M. 88240

LEASE SE 7E 40 WELL NO. 1 UNIT D S 4 T 17S R 37E

DATE WORK PERFORMED 5-1-56 Started POOL from L. Livingston Farm to
5-28-56 Completed Livingston Paddock

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plug back & recompleting

Detailed account of work done, nature and quantity of materials used and results obtained.
5-7-56 Pulled rods. 5-8-56 Fishing stuck; could not pull. 5-9-56 Shot tubing off &
5-10-56 Pulled tubing. 5-10-56 Set C.I. L.P. & 5-11-56 w/ 2 csg of cement on top. Cement
5 1/2" casing 6650-57 w/ 4 bullets. 5-11-56 Squipped w/ 100 lbs. Joforno cement - 3850 gal.
Top of cement behind 5 1/2" - 1550. Took 72 hrs. 5-11-56 Cement 5 1/2" csg. from 6310-6320 w/
4 lbs per foot. Ran tubing & packer w/ tubing set & 136' & pack. set - 6005'. 5-15-56 Running
and cement water. 5-16-56 Pulled tubing & packer. 5-17-56 Running tubing & rods.
5-18-56 Started well to pumping. Pumped 200 gal. 5-19-56 from 6-12-56 Pumping 200 gal
w/ very little oil. 6-13-56 Pulling rods & tubing. 6-14-56 Set 10000 L.P. retainer &
6200'. Pumped 500 gal. of cement cement in formation - 120 gal. displaced cement.
Took 72 hours. 6-18-56 Pulling retainer & cement. 6-19-56 Ran tubing & packer
6-20-56 Sealed dry. Acidized w/ 1000 gal. LSI. Swept down. 6-21-56 Acidized w/ 1000 gal.
of 6000 gal. LSI. 6-22-56 Swept down 6-23-56 6-24-56 Put well on the pump. 6-25-56 then
6-27-56 Pumping 100% oil. 6-28-56 Pumped 10 LSI & 100 gal. oil.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy
Title Engineer District 1
Date 6-28-56

I hereby certify that the information given
above is true and complete to the best of
my knowledge. Original Signed By
Name H. P. SHACKELFORD
Position Area Superintendent H.P. Shackelford
Company TEXAS OIL COMPANY