Lease No.

U - 1234

County

STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION \*\* \*\* \*\*\*\*\* \*\*\*\*\*\* DISTRIBUTION P. O. BOX 2038 1441 A FE SANTA FE, NEW MEXICO 87501 ν<sub>εα.</sub>ε. REQUEST FOR ALLOWABLE CHA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRUBATION OFFICE Containt Conoco Inc. P.O. Box 460 Hobbs, NM 88240 Reason(s) for filing (Check proper bax) Other (Please explain) Change in Transporter of: X Recompletion Cil Dry Gus Change in Ownership Casuaghead Gas Condensute If change of ownership give name and address of previous owner.... II. DESCRIPTION OF WELL AND LEASE mell No. | Pool Name, Including Formation Kind of Lease Lovington 1 Lovington Paddock State, Federal or Fee State Location Α 330 990 North East Unit Letter Line and Feet From The 5 17S 37E , NMPM. T. waship Line of Section Range Lea LIL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Concensate Name of Authorized Transporter of Cli Sci Conoco Inc. Surface Transportation P. O. Box 2582, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_ EFFECTIVE: FOOTUGES 10 which appropriate copy of this form is to be sent) Phillips Petroleum Co. **GPM Gas Corporation** . Twp. Sec. Rge. is gas actually connected? If well produces oil or liquids, give location of tanks, 17S 37E NΑ If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res' Oil Weli New Well Gas Well ' Workover Deepen Pluc Back Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Depth Casing Shoe Periorations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Chose Size Actual Pred. During Test Cil-Sale. Water - Bbis. Gas - MCF GAS BELL Actual Frod. Toot-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Concensate Teeting kiethod (pitot, back pr./ Cosing Fressure (Shot-in) Choke Size Tubing Presewe (Shut-in) OIL CONSERVATION DIVISION MAY 28 1982 T. CERTIFICATE OF COMPLIANCE

OCD(5) USGS(2) NMFU(4)पile I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

(Tule) May 26, 1982

(Dose)

APPROVED.

ORIGINAL SIGNED BY

JERRY SEXTON

DICTRICT 1 SUPP TITLE \_

This form is to be filed in compliance with BULE 1104,

If this is a request for ellowable for a newly drilled or despene wall, this form must be accompenied by a tabulation of the deviation to the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

FIN out only Sections I. H. III, and VI for changes of owne-well name or number, or transporter, or other such thange of conditte

Separate Forms C-104 must be filled for each pool in multip.