

NEW MEXICO OIL CONSERVATION COMMISS

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

E. F. Moras ell No. 1 Lovington 330	(Company or Oper	rator)	•••••••••••••••••••••••••••••••••••••••	-m+h	N A AGY NO. UV.		
rearranton	, in	YV		······································	(Lease)	•••••••••••••••••••••••••••••••	
rearranton		¹ / ₄ of	¼, of Sec	5 T	17-8	R. 37-E	, NMF
3 30 11 is			Pool	Lea, New	Mexico		~
	feet from	Morth	line and	3 30	feet from	West	
ection5	If S	tate Land the Oil	and Cas Lease No.	. A-111	B 6		
lling Commenced	January 18	3	, 19 Drillin	g was Completed	March 1,	1	19
ne of Drilling Contr	actor	Moran, Inc.	•••••				
. Box 1718	M.M. addes.	•					
vation above sea leve not confident	at Top of Tubin	g Head 19	01'	The in	formation given is	to be kept confi	dential u
		o	IL SANDS OR Z	ONES			
1, from	to	4574 '	No. 4	, from		to	
2, from	to)	No. 5	, from		to	
3, from	to)	No. 6	, from		to	***********
		TITO		~			
ude data on rate of		elevation to which		₿.			
1, from	•••••••••••••••••••••••••••••••••••••••	to	•		feet	·····	
2, from							
3, from	•••••••••••••••••••••••••••••••••••••••	to	•••••	***************************************	feet	•••••	•••••
SIZE WEIG			KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	S PURI	Pose
3/4" 32.7 1/2" 17	5# used	310	Tex.Patte	17 11		water p	
1/2" 17		4664	Baker			eil str	
							1
		MUDDING	AND CEMENT	NG RECORD			
ZE OF SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD	AMOUNT (
3/4" 10 3/4"	310'	175	Halliburto	1	RAVITY	MUD USE	D
7/8" 5 1/2"	46641	400					
	!		PRODUCTION A	<u> </u>			

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			0 14504	OLS USED			_	
otary tools	were use	ed from	feet to	feet, and	l from	•••••	feet to	fee
ble tools	were used	d from	feet to	feet, and	i trom		1eet to	tee
			_	DDUCTION				
t to Prod	lucing	March	<u>1</u>					
			during the first 24 hours was	91	barr	els of liqu	96 id of which	% w
r werr	a. The	production	% was emulsion;	4	۰٬		% was e	adiment A P
	was		% was emulsion;	······································	% water;	and	/€ was s	diment. A.1
	Grav	ity						
S WELI	L: The	production	during the first 24 hours was	M	I.C.F. plu	15		barrels
	liqui	d Hydroca	rbon. Shut in Pressure	lbs.				
	-	·						
PLEA!	SE INDI	ICATE BI	CLOW FORMATION TOPS (IN	CONFORMANC	E WITH	GEOGR	APHICAL SECTION (Northwestern New	
	2010	, t	Southeastern New Mexico			T	Ojo Alamo	
Anhy	2126	***************************************	T. Devonian				Kirtland-Fruitland	
Salt Salt	2990) 🔻					Farmington	
Salt Yates	3110) 1				т.	Pictured Cliffs	
7 Rive	rs	••••••					Menefee	
							Point Lookout	
Graybı	ırg	551					Mancos Dakota	
						_	Morrison	
							Penn	
						Т.		
. Penn			•••••••					
Miss		******		TION PECO		Т.		
	-	- T	FUKMA	TION RECO		Thickness	5	
From	To	Thickness in Feet	Formation	From	То	in Feet	Formation	on
0	2010'	20101	No samples taken					
0101	21261	116'	Anhydrite					
	00001	84.1	0-14					
126'	299 0 '	8641	Salt					
9901	3110'	120'	Anhydrite & Salt	H				
1101	11101	1330'	Anhydrite				•	
110'	44 4 U '	7770.	with Ar + AA					
4401	49341	4941	Dolomite & Sand					
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							1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all wor					
as can be determined from available records.	September 25,1953				
E. F. Moran, Inc.	Address Box 1718, Hebbs, New Mexico				
Name: 1 1 Days	Position or Title J.W.Rodgers - Agent				