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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
H. L. Batton	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Lovington Paddock	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator
	Getty Oil Company
3. Address of Operator	
	P. O. Drawer DD, Levelland, Texas 79336
4. Location of Well	
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 17-S RANGE 37-E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
	3805' D.F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. This work was done in accordance with Oil Conservation Case No. 7506 and resultant order No. R-6965 to isolate Abo formation. RUPU. POH w/ rods, pump and tubing. RIH w/ bit to drill out retainer at 6470', drilled cement to 6470'. POH, lost all cones, could not recover. RIH w/ new bit, no progress. RIH with Kutrite shoe and milled 6', POH. RIH w/ bit and drilled to 6494'. Fell through and then cleaned out to 8660'. Circulated hole clean. RIH with gauge ring and junk basket to 8850'. RIH with gun, perfed @ 8528-29' w/ 4 shots. TIH with packer on tbgs, set at 8488'. Pumped 50 Bbls on Vacuum. POH. RIH with cement retainer and found casing hole. Located hole at 7161'. Pumped 500 gal 15% HCL, well started flowing when POH. RIH with cement retainer and set at 7099'. Pumped 200 sx at 1000 psi. Used three 10 Bbl-6 min hesitations to achieve final pressure of 1450 psi. Circulated clean, POH. WIH w/ prod. string, pump and rods. Put back on production 10-7-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Clark Richards

*Clark Richards*

Associate Engineer

10-26-82

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPR.

TITLE

DATE NOV 1 1982