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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Getty Oil Company		8. Farm or Lease Name H. L. Batton	
3. Address of Operator Drawer DD, Levelland, Texas 79336		9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Lovington Paddock	
15. Elevation (Show whether DF, RT, GR, etc.) 3,805' D.F.		12. County	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This work is being done in accordance with Oil Conservation Case No. 7506 and resultant Order No. R-6965. Top of Abo formation 8528', will block squeeze to prevent up hole communication. RUPU; POH with rods, pump and tubing. GIH with bit, drill out retainer, and cement at 6470', clean out to 8600 then POH. Perforate 4 holes at 8528'. GIH with cement retainer and set at 8475'. Squeeze with 200 sks of low fluid loss cement. Pull out of retainer and leave 35' of cement on top of retainer. PUH, flush tubing to bottom, POH. Do not drill out. GIH with tubing, pump and rods; put back on production. This work is planned for June.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clark Richards TITLE Engineer DATE 5-21-82

APPROVED BY JERRY TITLE DATE JUN 8 1982

CONDITIONS OF APPROVAL IF ANY:

H. L. BATTON WELL NO. 1

BEFORE

Elevation: DF 3805'

GL _____

Zero Point _____

AFTER

13 3/8 O.D. 36 # Csg. Se
@ 335 ' w/ 350 SkS
Top Cement Surface

Top Liner 5 1/2 set on top of lower
used 290 sks cement. TOC @ 2502'

8 5/8 Csg. collapse at 2865'

Bottom Liner 5 1/2 hung @ 4842'

8 5/8 O.D. 32 # Csg. Se
@ 4974 ' w/ 3000 SkS
Top Cement 565

4842'

4842'

6210

4 SPF

6280

6470 PBTD

retainer

9660

10,985

11,054

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

Liner 5 1/2 O.D. 17 # Csg. Se
@ 11,123 ' w/ 350 SkS
Top Cement 9660

Depth Control
Collars

6210'

4 SPF

6280

6470

Squeezed

Retainer @ 847

4 shots @ 8528

squeeze w/ 200

sks

CIBP @ 9710'

10,985

11,054

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

11,124'

6470 ' P. B. T. D.