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FILE		EQUEST FOR MULTION CO	MMISSION	D
U.S.G.S.	<u>↓ ↓ ↓</u>	LUCEST FOR ALLOWABL	.ε	Form C-104 Supersedes Old C-104 and Effective 1-1 cr
LAND OFFICE	AUTHORIZATION	AND TO TRANSPORT OIL AN		Effective 1-1-65
IRANSPORTER OIL		AND ON TOTL AN	D NATURAL GAS	
GAS	4 - NMOCC			
OPERATOR I. PRORATION OFFICE	1 - File			
Operator				
Address (1047 047 047				
Getty Oil Co				
Reason(s) for filing (Check pro	oper box, DCS, N. Mex.			
Recompletion	ondige in Fransporter of	Uther (Plea	ise explain)	
Change in Ownership	Oil Casinghead Gas	Dry Gas		
If change of ownership give r		Condensate		
and address of previous owne	14me			
Lease Name	AND LEASE			
	Well No. Pool Name, Inc.	luding Fermation	Kind of Lease	
H. L. Batton	1 Lovinet	on Paddock	State, Federal or Fee	Lease No.
Unit Letter	Feet From Th			Fee
Line of Section B	660 Nort		Feet From The	tast
	Township Ran	ge		
DESIGNATION OF TRANS	17S PORTER OF OIL AND NATURA	37E , NMPM	i, Lea	County
Name of Authorized Transporter	of Oil or Condensate	AL GAS		
Nome of Aut		Address (Give address)	o which approved copy of t	is form is to be send
Texas-New Me	of Casinghead Eas Go cr Dry Gas	Address (Cillon, 151	0. Midland. Texa	a a no no ve sent)
If well produces with the			o which approved copy of th	is form is to be sent)
If well produces git or liquid Pet	r. Co. Twp. Rg	ge. Is gas actuant connects	6, Jdessa, Texas	
f this production is commingle	d with that Bom any Ser leaser or	Yes	10-1-	-71
COMPLETION DATA	I with that for any ther lease or	pool, give commingling order		
Designate Type of Compl	etion (X) Cil Well Gas W			·
Date Spudded		Werkever Werkever	Deepen Plug Back	Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc	Name of David w		P.B.T.D.	
	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depti	
Perforations				•
			Depth Casing	Shoe
TUBING, CASING,				
HOLESIZE	TUBING, CASING,	THE VEMENTING BECAME		
HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE			
HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE	DEPTH SET	SAC	KS CEMENT
HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE		SAC	KSCEMENT
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