3 - OCC MISCELLANEOUS REPORTS ON WELLS (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS (Submit to appropriore District Office as per Commission Rule 1106) Name of Company Tidewater Oil Co. Address Date Work Performed Pool County Lea The Work Performed Pool County Lea This is a REPORT OF: (Check appropriate block) Detexited account of work done, nature and quantity of materials used, and results obtained. Pulgging Casing Test and Cement Job Impected 60 ball Pulge colspan="2">Address Pulge colspan="2">Casing Test and Cement Job Impected 60 ball Pulging Casing Test and Cement Job Impected 60 ball Pulled rods & tubing, classed out well from 6292-6293". Ran 2" tubing open ended. Loaded bole. Spotted 500 gal. 15% N.B. acid down tubing. Injected 60 ball sealers in 500 gal.s. Murifrac, 3300# sand. Injected 60 ball sealers in 500 gal.s. Murifrac, 3300# sand. Injected 60 ball sealers in 500 gal.s. Murifrac, 3300# sand. Injected 60 ball sealers in 500 gal. St 15? Volta materials pressure 36000#, minimum treating pressure 2000#, overall injection rate 11.7 BM. Initial SIP 3200#, 15 min. SIP 2000#, 52 min. SI			,								
Address Box 547, Hobbs; N. Mex. Name of Company Tidewster Oil Co. Address Box 547, Hobbs; N. Mex. Lease H. L., Batton "A" Well No. It Letter Section Torgship Box 540, Pacific Directions Date Tody Faced Pool Lovington Paddock County Lea THIS IS A. REPORT OF (.fbeck appropriate block) Designing Dilling Openetions Casing Test and Censent Job Designing Dilling Openetions Plagging Remedial Fock Remedial Fock County Lea Plauging Remedial Fock Remedial Fock Remedial Fock Desiled account of work dome, nature and quantity of materials used, and results obtained. Injected 60 ball sealers in 500 gal. 158 N.E. acid and fraced v/ 3400 gals. Muriffract 3 4000 said. Sain S.FP vacuume, Pulled totog as L. Sain S.FP vacuume, Pulled totog as Cleaned out 167 balls and 3' frac sand to 6295', T.D. Ran tubing and rode and put well on pump. Now pumping back load oil. Production Forenan Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Omentered Company Path Balls and 3' frac sand to 6295', T.D. Ran tubing and rode and put well on pump. Now pumping back load oil. Company Production Forenan Company Tidewster Oil Company Completion Datee De Ele	3 - 0		N	EW MEXI	CO OIL CON	SERVA	TION C	COMMISSI	ON		FORM C-103 (Rev 3-55)
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Tidewater 0il Co. Box 347, Hobbs; N. Mer. case Box 347, Hobbs; N. Mer. case Work Parton "A" Unit Letter Secion Topphip: County Lea County Lea County Lea County Lea Beginning Drilling Operations Destination of work done, nature and quantity of materials used, and results obtained. Pulled rods & tubing, cleaned out well from 6393-6395. Ran 2" tubing open ended. Loaded hole. Spotted 500 gal. 15% N.B. acid doom tubing. Injected 60 ball scalers in 500 gal. 51% N.B. acid doom tubing. Injected 60 ball scalers in 500 gal. 51% N.B. acid and fraced v/ 3400 gals. Murifrac à 34000 sand. Trajection of the value of 3400 gals. Murifrac à 34000 sand. Trajection of the value of 3400 gals. Murifrac à 34000 sand. Trajection of the value of 3400 gals. Murifrac à 34000 sand. Trajection of value value of val			-(Submit	t to approp	riate District O	ffice as	per Com	mission Ru	le 1106)		
Best Work Performed Pool Lovington Paddock County Lea THIS IS A REPORT OF: (Check appropriate block) This is A REPORT OF: (Check appropriate block) This is A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job This is A REPORT OF: (Check appropriate block) Plugging Deter (Explain): Actidities Actidities Plugging Deter (Explain): Actidities Actidities Isoded bole. Spotted 500 gal. 13% N.B. acid down tubing. Injected 60 ball scalers in 500 gals. 15% N.E. acid and fraced w/ 3300 gals. Musificat, 3300W sand. Injected 60 ball scalers in 500 gal. 15% L.B. acid and fraced w/ 300 gals. Musificat 34000 gals. Injected 60 ball scalers SiP 3200%, jinisum treating pressure 2000%, overall injection rate 11.7 RPM. Initial SIP 3200%, jinisum treating pressure 2000%, overall injection rate 11.7 RPM. Initial SIP 3200%, jinisum treating pressure 2000%, overall injection rate 11.7 RPM. Initial SIP 3200%, jinisum treating pressure 2000%, so renall might and rods and put well on pump. Now pumping back load oil. Production Foreman Company Sidewater Oil Company Fille IN BELOW FOR REMEDIAL WORK REPORTS ONLY Out Production Date Oil String Diameter Ubing Diameter TD PBTD Producing Formation(s) Completion Date Resource OIL CONSERVATION COMMISSION Sas Production SPD Sas Production	ame of Comp	Tidewat	ter Oil C		· · · · · · · · · · · · · · · · · · ·	Addre	ss Bo	x 547, E	•		
6-2-60 Lovington Paddock The Lea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test mod Cement Job Check Phylain): Actidified Plugging Casing Test mod Cement Job Check Phylain): Actidified Pulled rods & tubing, clasmed out well from 6292-6395'. Ran 2" tubing open ended. Loaded hole. Spotted 500 gal. 15% N.B. acid down tubing. Injected 60 ball scalers in 500 gals. J% N.E. acid and fraced v/ 3300 gals. Muriffrac, 3300# sand. Injected 60 ball scalers in 500 gal. 15% L.B. acid and fraced v/ 3400 gals. Muriffrac & 3400# sand. everflush v/ 20 bbls. lease oil. Max. treating pressure 1600#, sininum treating pressure 2000#, overall injection rate 11.7 BHK. Initial SIP 3200#, 15 min. SIP 2000#, 52 min. SIP vacuum. Pulled tubing & cleamed out 167 balls and 3' frac sand to 6295', T.D. Ran tubing and rods and put well on pump. New pumping back load oil. Production Foreman Company Tidewater Ctil Company Fill. IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Producing Interval Completion Date Whing Diameter Tubing Depth Oil String Diameter Oil String Diameter Oil String Dented String formation(s) Resource RESULTS OF WORKOVER RESULTS OF WORKOVER MCFPD MCFPD Wattere Oil Conservation Gas Preduction BPD Cabic feet/Bbil MCFPD Gas Real Preduction BPD <t< th=""><th></th><th>L. Batto</th><th>n "A"</th><th></th><th></th><th></th><th>Section</th><th>Township 175</th><th></th><th>Range 3</th><th>7E</th></t<>		L. Batto	n "A"				Section	Township 175		Range 3	7E
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