District I

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District IV 2040 South Pac T				T I OWAD	TE AN	ייז א בדו	ומטטוד	''7 A T''I	^ \	X A NICI		NDED REPOR		
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2431 E.	51st	St., Su	ite 300			THE FFF				Reason for Filing Code				
Tulsa,		- 011 - 11				ective 12/01/97								
30 - 0 25	:k	Pool Name				1 Pool Code 40660								
014522 - 225 66 State V						roperty Nai	me			° Well Number				
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		Transpor							····					
" Transpor		¹⁹ Transporter Name and Address				²⁰ POD ²¹ O/G			22 POD ULSTR Location and Description					
022628			Mexico	ipeline 248		482010	2010		Same					
		.O. Box obbs, NM												
														
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. Well C		tion Data												
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	<u> </u>										SHCKS	Cement		
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(Title:												
	Co- Manager							Approval Date: 5 57 199						
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

A request for allowable for a newly drilled or deepened well must be

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

changes of operator, property name, well number, to a norter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address 1.
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

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Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator (include the effective date.)

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test silowable (include volume requested)

- requested)
 If for any other reason write that reason in this box.
- The API number of this well
- The name of the pool for this completion
 - The pool code for this pool
 - The property code for this completion
 - The property name (well name) for this completion
 - The well number for this completion
 - The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- The bottom hole location of this completion 11.
 - Lease code from the following table:

Federa State

Jicarilla

Navajo Ute Mountain Ute Other Indian Tribe

The producing method code from the following table: 13.

Pumping or other artificial lift

- MO/DA/YR that this completion was first connected to a 14.
 - The permit number from the District approved C-129 for this completion
 - MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17.
- The gas or oil transporter's OGRID number 18.
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
 O Oil 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- 26. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
 - Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if epochols 29.
- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in 30. this well bore.
- 31. Inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- 33. Depth of casing and tubing. If a casing liner show top and
- Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 35. MO/DA/YR that new oil was first produced
- 36. MO/DA/YR that gas was first produced into a pipeline

- 38. Length in hours of the *set
- Flowing tubing pres. oil wells Shut-in tubing press. gas wells 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- Diameter of the choke used in the test 41.
- Barrels of oil produced during the test 42.
- Barrels of water produced during the test 43.
- MCF of gas produced during the test 44.
- Gas well calculated absolute open flow in MCF/D 45.
- The method used to test the well: 46.

Flowing Pumping Swabbing

If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 47.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person AR.