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U.S.G.S.
LAND OFFICE
TRANSPORTER <input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. OPERATOR

Operator Getty Oil Company

Address P. O. Box 249, Hobbs, New Mexico 88240

Reason(s) for filing (Check appropriate box) (If more than one box is checked, please explain)

New Well ☐ Change in Terms, after ☐ ☐

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Tidewater Oil Company, P. O. Box 249, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name	State "V"	1	Lowington Paddock	Kind of Lease	State	B-7897
Location	C	660	Feet From The North	Line and	1930	Feet From The West
Line of Section	5	Township	17S	Range	37E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co. Box 1510, Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Co. Box 1135, Eunice, New Mexico

If well produces oil or liquids, give location of tanks. Unit: Sec. Twp. Rge. Is production commingled? When
D 5 17 37 Yes

If this production is commingled with that from any other lease or pool, give commingling order number _____

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Revised	Deepen	Plug Back	Same Depth	Dist. Reservoir
Date Spudded	Date Compl. Ready to Test	Test Date	Test Depth	Test Pressure	Test Temperature	Test Gravity	Test Viscosity	Test API Gravity
Elevations (D.F., R.A.B., R.L., etc.)	Name of Production Company	Production Company	Production Company	Production Company	Production Company	Production Company	Production Company	Production Company
Perforations	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. J. Wade
(Signature)
Area Superintendent
(Title)
September 30, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.