

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Tide Water Associated Oil Company Box 517 Hobbs, New Mexico
(Address)
Lease State "N" Well No. 1 Unit D S S T 17-A R 37-E
Date work performed 6-20-55 thru 7-2-55 POOL Lowington Paddock

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Recomplete

Detailed account of work done, nature and quantity of materials used and results obtained.

6-20-55 Pulled rods & Pump. 6-21-55 Pulled tubing. 6-22-55 Set Bridging Plug @ 9500'; perforated Tubbs from 7975' to 8016' w/4 shots/ft. 6-23-55 Ran tubing w/ packer and holddown. Set tubing @ 7702'. Swabbed tubing dry. Let set 12 hrs. Tubing on vacuum. 6-24-55 Ran sear, & fluid level has raised 200'. 6-25-55 Acidized w/2000 gals. Swabbed tubing dry. Fluid raised 400' in 1 hr. Swabbed down w/first run after shut in 13 hrs. Recovery was clean oil w/small amount of gas. Set Baker (I.I. plug @ 7200' w/8' of cement on top. Perforated 5-1/2" liner (6440'-50') w/6 shots. 6-26-55 Set squeeze tool @ 6250'. Squeezed 280 lbs cement behind liner. Top of cement @ 5740' behind liner. 6-28-55 Perforated from 6180' - 6250' w/4 bullets/ft. 6-29-55 Swabbed tubing dry. Acidized w/500 gals mud acid & 1000 gal reg. acid @ 2200 psi. 6-30-55 Swabbed 13.06 BO & 7.1 BW in 11 hrs. 7-1-55 Run on pump. 7-2-55 Pumped 200 BW no oil. 7-4-55 Pumped 180 BW - 19 BO. 7-5-55 Pumped 67 BW - 84 BO. 7-6-55 Pumped 58 BW - 69 BO in 24 hrs. 7-7-55 Pumped 58 BWFD & 72 BOFD.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl. Date
Tbng. Dia. Tbng. Depth Oil String Dia Oil String Depth
Perf. Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER

	BEFORE	AFTER
Date of Test	<u> </u>	<u> </u>
Oil Production, bbls. per day	<u> </u>	<u> </u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u> </u>	<u> </u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u> </u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u> </u>		

(Company)

Oil Conservation Commission

Name S. G. Stanley

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H. P. Shanksford

Position Area Superintendent

Company Tide Water Associated Oil Company