OIL CONSERVATION COMMISSION Santa Fe, New Mexico	Form C-104
REQUEST FOR (OIL)-(GAS) ALLOWABLE	
It is necessary that this form be submitted by the operator before a	Alfinitial allowable
will be assigned to any completed oil or gas well. Form C-110 (Cenance and Authorization to Transport Oil) will not be approved until	tificate of Compli-
with the Commission. Form C-104 is to be submitted in triplicate to	Form U-104 is filed the office to which

Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Box 547	Hobbs, New Maxies	June 23, 1952
	Place	Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tide Water	r As s o	sisted Oi	1 Co.	State "V"	Well	No.	l-Din Mar	174	1/4
Cor	mpany	or Operat	or	Lease	East Lo				17.1
· · · · · · · · · ·	5	T 17-8	D 37-	E N.M.I				T	_
	····· ,	1	K	•		VALLAR	P001		County
lease ind:	icate	location:	Eleva	tion 303	• Spude	!ed 3-1 '	3-52 Compl	eted 6	20-52
I			Total	. Depth _11	. vo 7	P.B.	' وکتار ال		
X			Top ())il/Gas_Pay_	10.8901	Тор	Water Pav	Xane	
			Initi	al Producti	ion Test: F	ump	•Flow3	2.01	DOID UNCON
				l on 392.08 B					
				d of Test (
	-+								
				of choke in					
1				g (Size)					
			Press	ures: Tubi	.ng 42	5	Casing	paeks	P
			Gas/0	il Ratio	1095		Gravity	43.5 d	9E.
					Casing	Perfo	rations:		-
Enit lette		D		10,890 to 1	1,000	(6 sho	ts/ft.)		
CHER LOUG				Record:			Show of Oi		
asing & Ce	emontir	u Record		Gals	* o				
				Gals	to		s/		
Size	Feet	Sax		Gals					
1 3- 3/8"	1981	350		ing Record.			s/	· · · · · · · · · · · · · · · · · · ·	
13-34 C	<i>)))</i> .	374		Qts			S		
8-5/8ª A		3000		Qts			<u> </u>		
- 1				Qts			5/		
5-1/2" (12601	732					s/		
	iner)		Natur	al Producti	on Test:		Pumping_	392.06	Flowing
•-			Test	after acid	or shot:		Pumping		Flowing
		·							
lease indi	icate b	below For	mation	Tops(in con	formance w	ith ge	ographical :	section	of state)
	5	Southeast	ern New	Mexico			Northwester	n New Me	rxieo
. Anhy l	129								
• Anny \bullet_1 • Salt		· · · ·		evonian ilurian			Ojo Alamo		
. Salt							Kirtland-F Farmington		
· Totest	6'						Pictured C		
	3249	<u>)</u>					Cliff House		
. Queen			- T. E	llenburger_			Menefee		
. Grayburg	160	ey 1		r. Wash			Point Look		
. San Andr	6.00	201		ranite			Mancos		
GlorietaDrinkaro				iehita - 83		T•	Dakota		
 Drinkare Tubbs 	77081		_ T. . T				Morrison Penn		
· Abo	·····	· · · ·	Τ• Τ•				Penn		
Penn	19,477		_ T•						

_____ T. _____

T. Strum - 10,698'

ate firs	t oil run to h	anks or ga	s to pipe li	lne:6_2	3-52
ipe l ine	taking oil on	gas: Terra	i - New Hext	oo Pipe L	ine
emarks:_				······································	
		······			. <u></u>
		_Tide	Company of	r Operator	Company
					\frown

By: <u>N. P. Skacheafunk</u> Signature

Position: District Foreman

Send communications regarding well to:

Name: H.P. Shackelford

Address: Bax 547 Hobbs, New Mexico

APPROVED ______, 19_____, 19______, 19______ By: A. Shymme Title: Englander