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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 21 12 35 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Lovington San Andres Unit	
8. Farm or Lease Name	
Lovington San Andres Unit	
9. Well No.	
50	
10. Field and Pool, or Wildcat	
Lovington San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER "L" 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 17S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3821' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Deepen 15' and acidize** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Workover Rig 7:00 a.m., 8-11-69. Pulled tubing, packer, and bridge plug.
- Cleaned out to TD 4960' and ran Gamma Ray Neutron and Caliper Log 4960' to 4587'.
- Ran tubing and 4-3/4" bit and drilled from 4960' to 4975'.
- Pulled tubing and bit.
- Ran tubing with Lynes open-hole inflatable packer; set packer at 4856'.
- Treated down tubing into open hole 4856-4975' with 3,000 gals. 15% acid. Pulled tubing and packer.
- Ran 145 jts. (4450') of 2-3/8" OD lined tubing with R-3 Tension Packer set at 4460'.
- Loaded casing annulus behind tubing with treated water.
- Returned well to injection status and started injecting water at 5:00 p.m., 8-14-69, at rate of 685 bbls. per day into open-hole section 4587-4975' of the San Andres Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL)
SIGNED **V. E. FLETCHER**

SIGNED

TITLE **District Production Manager** DATE **August 19, 1969**

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: