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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 11 11 45 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Lovington San Andres Unit	
8. Farm or Lease Name	
Lovington San Andres Unit	
9. Well No.	
50	
10. Field and Pool, or Wildcat	
Lovington San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name
2. Name of Operator		Lovington San Andres Unit
3. Address of Operator		8. Farm or Lease Name
P. O. Box 730 - Hobbs, New Mexico 88240		Lovington San Andres Unit
4. Location of Well		9. Well No.
UNIT LETTER "L" 1980 FEET FROM THE South LINE AND 660 FEET FROM		50
THE West LINE, SECTION 6 TOWNSHIP 17S RANGE 37E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		Lovington San Andres
3821' DF		12. County
		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Deepen 15' and acidize** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to improve injectivity in this well, we propose the following:

1. Move in Workover Rig.
2. Pull tubing and packer.
3. Clean out to TD 4960'.
4. Run Gamma-Ray-Neutron and Caliper Logs.
5. Drill approximately 15' deeper.
6. Run tubing and packer and treat open-hole section 4587-4927' with 3,000 gallons acid and 400# rock salt.
7. Test, then pull tubing and packer.
8. Run injection tubing and packer and return to injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL)  
SIGNED V. E. FLETCHER

SIGNED

TITLE **District Production Manager** DATE **August 13, 1969**

APPROVED BY

CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

**AUG 15 1969**