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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Shelly Oil Company	5. State Oil & Gas Lease No. ...
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	7. Unit Agreement Name Loving. San Andres Unit
4. Location of Well UNIT LETTER "L" 1980 FEET FROM THE North LINE AND 660' FEET FROM THE East LINE, SECTION 6 TOWNSHIP 17S RANGE 36E NMPM.	8. Farm or Lease Name Loving. San Andres Unit
	9. Well No. 50
	10. Field and Pool, or Wildcat Loving. San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Clean Out & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Workover Rig and Pulled tubing & packer.
- Ran 2-7/8" OD Drill pipe with 38' of 4-1/2" washover Pipe and Clesterite shoe, found top of Junk at 4925'.
- Milled junk from 4925' to 4960'.
- Recovered & pulled out all junk in hole.
- Ran Drill pipe & spotted 150 gallons 28% regular acid in open hole 4727-4960. Pulled drill pipe.
- Reran 144 Jts. (4501' LTM) 2-3/8" OD coated tubing with Baker Model "A" tension Type Packer set at 4503'.
- Treated down tubing into open hole section 4587-4960' with 650 gallons 28% regular acid.
- Hooked up well to injection and started injecting water.
- Well returned to injection status 9-28-1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) **V. E. Fletcher**

TITLE **District Production Manager**

DATE **October 1, 1968**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: