

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 9, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Stanolind Oil & Gas Company, A. Z. Caylor Well No. 1 in the _____

Company or Operator

Lease

SW/4

of Sec. 6

T. 17-S

R. 37-E

N. M. P. M.,

South Lovington

Field,

Lea

County.

The dates of this work were as follows: April 13 to May 2, 1949

Notice of intention to do the work was (~~was-not~~) submitted on Form C-102 on April 13 1949
and approval of the proposed plan was (~~was-not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was loaded with oil and a reverse unit utilized to clean-out from 4807' to 4927', a depth 33' above the original total depth of 4960'. Junk was encountered at 4927' and cleanout operations were discontinued.

The pay section was stimulated with 500 gallons of 20% acid. After recovering the load oil, during a 24-hour test the well pumped 27 B0 and 4 BW. The well was placed back on production May 2, 1949.

Prior to the workover, the well produced approximately 5 BOPD.

Witnessed by A. W. Gibson, Stanolind Oil & Gas Co., Hd. Rsbt.

Name

Company

Title

Subscribed and sworn before me this 9th

I hereby swear or affirm that the information given above is true and correct.

day of May 19 49

Name Ralph Henderson

Position Field Superintendent

Representing Stanolind Oil & Gas Company
Company or Operator

My commission expires 2-23-50

Address Box "F", Hobbs, New Mexico

Remarks:

APPROVED

MAY 1 1949

Roy Yarbrough
Name
Title