

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT IV
P.O. Drawer D0, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well No. 67
9. Pool Name or Wildcat LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ OTHER INJECTION
2. Name of Operator Greenhill Petroleum Corporation
3. Address of Operator 11490 WESTHEIMER, STE., 200, HOUSTON, TX 77077
4. Well Location Unit Leader L : 2310 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 6 Township 17 S Range 37 E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: CONVERT TO INJECTION & RAISE CMT. TOP ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) RUWL AND RUN GR-CCL-CBL FROM 7050' TO 200' ABOVE TOC.
- 2) RIH W/PERF. GUN AND PERFORATE 100' ABOVE TOC.
- 3) MIX & PUMP 600 SXS CLASS C FOLLOWED BY 300 SXS CLASS C.
- 4) RUWL AND RUN TS TO LOCATE NEW TOC. PRESSURE TEST SQUEEZE TO 500 PSI FOR 5 MINS.
- 5) TIH WITH NEW 5 1/2" PKR. (PKR AD-1) ON 2 3/8" IPC & SET PKR. 6000'.
- 6) INSTALL INJECTION WELLHEAD AND PRESSURE TEST ANULUS TO MEET STATE REQUIREMENTS.
- 7) STIMULATE OH WITH 15 TONS CO₂ FOLLOWED BY 10000 GAL NEFE HCL.

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Land Manager-Permian Basin DATE 5-8-91
TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 955-1146

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

Approved for work only--injection cannot commence until order authorizing well as injector has been issued.