

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL
	<input type="checkbox"/> GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
**GREENHILL PETROLEUM CORPORATION**

Address  
**16010 Barker's Point Lane, Suite 325, Houston, TX 77079**

Reason(s) for filing (Check proper box) Other (Please explain)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas	Effective 1/1/89
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> casinghead Gas		

If change of ownership give name and address of previous owner Texaco Producing, Inc., P. O. Box 728, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Fee	Lease No.
Lovington Paddock Unit	67	Lovington Paddock			

Location  
Unit Letter L ; 2310 Feet From The South Line and 660 Feet From The West

Line of Section 6 Township 17S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company (0095-0512)	P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Company GPM Gas Corporation	EFFECTIVE: February 1, 1992 4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>B</u> Sec. <u>1</u> Twp. <u>17S</u> Rge. <u>36E</u>	Yes <u>                    </u> N.A.

If this production is commingled with that from any other lease or pool, give commingling order number \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Gene Linton  
(Signature)  
Production Coordinator  
(Title)  
December 28, 1988  
(Date)

(713) 870-0606

OIL CONSERVATION DIVISION

JAN 18 1989

APPROVED \_\_\_\_\_, 19\_\_\_\_  
ORIGINAL SIGNED BY JERRY SIXTON  
BY \_\_\_\_\_ DISTRICT I SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

OFFICE OF THE ATTORNEY GENERAL  
STATE OF MISSISSIPPI

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