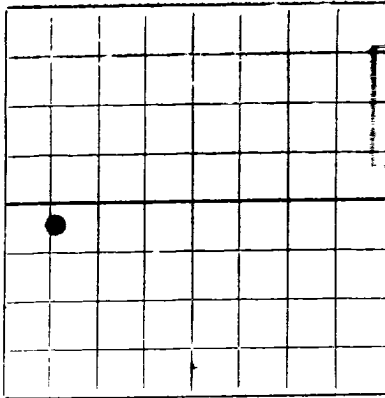


AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company
(Company or Operator)A. Z. Caylor
(Lease)Well No. 2, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 6, T-17-S, R-37-E, NMPM.Levington Paddock Pool, Lea County.Well is 660 feet from West line and 2310 feet from South lineof Section 6. If State Land the Oil and Gas Lease No. isDrilling Commenced 1-23-54, 19. Drilling was Completed 3-14, 1954Name of Drilling Contractor Lee Drilling CompanyAddress 510 Philtever Building - Tulsa, OklahomaElevation above sea level at Top of Tubing Head 3810' The information given is to be kept confidential until
not confidential, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	260	Guide			Surface
9-5/8"	32.3, 36#	New	3,277	Guide			Intermediate
5-1/2"	155, 17#	New	8,168	Float		6136 - 6286	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	272	275	Howco Plug		
12-1/4"	9-5/8"	3289	300 2stage	Howco Plug		
8-3/4"	5-1/2"	8180	810 4#	Howco Plug		
			810 cu.ft.	Perlite		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised with 6500 gallons 15% Regular Acid.

Result of Production Stimulation See Production - Reverse Side.

Depth Cleaned Out

BY WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 8664 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-4-54, 19
OIL WELL: The production during the first 24 hours was 84 barrels of liquid of which .7738 % was oil; % was emulsion; .2262 % water; and % was sediment. A.P.I. Gravity 33° API
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1920	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. 3035	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres. 4630	T. Granite	T. Dakota	
T. Glorieta. 6055	T.	T. Morrison	
T. Drinkard. 7530	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo. 8212	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	273	273	Red Bed	D S T's			
273	810	537	Red Bed & Shale	DST #1: 8380 to 8488. Tool open 2 hrs., very weak blow of air to surface. Dead in 9 min., rec. 25' mud. No show of oil, gas or water FP - 0. 30 min. SIP - 9.			
810	1573	763	Red Bed & Sand	DST #2: 8205 to 8488. Tool open 4 hrs., weak blow of air to surface throughout test. Blow increased slightly during last hr. of test. Also mud in annulus dropped 50' last hr. of test. Rec. 720' very slightly gas cut mud. No show of oil or water, IFP - 300, FFP - & 30 min. SIP failed due to leak of mud.			
1573	1832	259	Sand	DST #3: 8636 to 8664. Tool open 5 hrs. & 10 min. Strong blow of air to surface at once gradually diminishing weak blow of gas to surface in 1 hr. 55 min. To weak to measure on 1" plate. Weak blow of gas throughout balance of test. Rec. 4950' fluid consisting of 100' heavily oil & gas cut salt water. 4050' of gas cut salt water & 800' of slightly gas cut salt water FBHP - 250 - 2250 PSI 30 min. SIBHP 3000 psi.			
1832	2060	228	Sand & Anhydrite				
2060	3130	1070	Salt & Anhydrite				
3130	3790	660	Anhydrite & Lime				
3790	4547	757	Lime				
4547	4984	437	Lime & Sand				
4984	8253	3269	Lime				
8253	8353	100	Lime & Sand				
8353	8372	19	Lime & Shale				
8372	8387	15	Lime & Sand				
8387	8418	31	Lime & Shale				
8418	8664	246	Lime Total Depth				
			Plugged back to 6481				
			Paddock Formation				
CORES							
Core #1	- 6133	- 6186					
Core #2	- 6186	to 6239					
Core #3	- 6239	to 6292					
Core #4	- 6292	to 6345					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 8, 1954 (Date)
Company or Operator Stanolind Oil and Gas Co. Address Box 68 - Hobbs, New Mexico
Name R. P. Henderson Position or Title Field Superintendent