

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-05406
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: LOVINGTON SAN ANDRES UNIT
8. Well No. 36
9. Pool name or Wildcat SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION	
2. Name of Operator PURE RESOURCES	
3. Address of Operator 500 WEST ILLINOIS MIDLAND, TEXAS 79701	

4. Well Location Unit Letter <u>B</u> <u>660</u> feet from the <u>NORTH</u> line and <u>2040</u> feet from the <u>EAST</u> line Section <u>6</u> Township <u>17S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>	OTHER: CHANGE TOP JOINT OF TUBING <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

13" 35# CASING SET AT 335'

8 5/8" 28# CASING SET AT 3000'

5 1/2" 17# CASING SET AT 4540'

OPEN HOLE COMPLETION 4540-4955'

INJECTION PACKER AT 4443'

TOP JOINT OF 2 3/8 TUBING IN 5 1/2 CASING HANGER HAD 45% METAL LOSS ON OUTSIDE OF PIPE.

WORKOVER DATE: JANUARY 24, 2003. RELEASED LOKSET PACKER AND CHANGE OUT TOP JOINT WITH A YELLOW BAND JOINT OF 2 3/8 IPC TUBING PACKER NOW SET AT 4540-4955. CIRCULATED NEW PACKER FLUID - MIXED WITH FRESH WATER. RAN MECHANICAL INTEGRITY TEST.

STARTING PRESSURE 420#

FINAL PRESSURE 430

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Northcutt TITLE Production Foreman DATE 1-28-03

Type or print name Mike Northcutt Telephone No. _____
(This space for State use)

APPROVED BY _____ ORIGINAL SIGNED BY _____ DATE JAN 28 2003
Conditions of approval, if any: GARY W. WINK

DO FIELD REPRESENTATIVE STATEMENT

