FORM C-105



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AREA 640 ACRES LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico	ÖCT 9 - 1939
WELL RECORD	HOBBS OFFICE
	- OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate constitutions at CATE by following it with (?). SUBMIT IN TRIPLICATE.

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C.		apany or Oper		1	in NW		Address	" ¶	7E
~ •	Lease	W	ell No			01 bec	<b>%_</b>	, T	
R	/8, N.	М. Р. М.,	outh 1	inving to	Field,	Lot			County.
Well is	660 feet	south of the	North lin	e and	feet w	est of the East	line of Sec	stilon (	5 -
If State la	and the oil an	d gas lease is	No		Assignme	ent No			
If patente	d land the ow	ner is	C. S.	Cayle		, Address	Lovi	ic way	New Mes
If Govern	ment land th	e permitt <del>ee</del>	is			, Address	B	- <u></u>	
The Lesse	e is		9 <b>001</b>	y cli (	1Q.	, Address	<u> </u>	te Okla	ih oni
		Aug. 11,			Drilling	was completed.	Sept	15	
.,	drilling contr	actor	Anteria	en Dri		Adress	Hobbs	illigent 1	lexic e
	above sea lev		asing	iels	feet.				
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ine mor	mation given	is to be kopt	confidenti						
	45			01L SAN	DS OR ZON				
No. 1, fro	m		) <b>_</b>			rom			
						rom			
No. 3, fro	m	to	)		No. 6, fi	rom	to		
			I	MPORTANT	WATER S	SANDS			
Include d	ata on rate o	f water inflo	w and ele	vation to w	hich water 1	ose in hole.			
						fe	et		
	om					fe			
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						f(			
No. 4, fro	om								
				CASIN	IG RECORI	۶ 			
	weight	THREADS		1	KIND OF	CUT & FILLEI	PERF	ORATED	PURPOSE
<b>OK</b> <sup>E</sup>	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	
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-6/8*	80# 17#	8		8.3010				+	
-1/2*	174	8	<b>SS</b>	4561	137				
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ing				· · · · · · · · · · · · · · · · · · ·			+		
EUE	4.7#	8	38	49851		<u> </u>	1		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
14 20	15"	336 1	200	He 11 fbor ben		
101"	8-6/8	10008	500	Helliburton		
6-6 /L#	8-1/8	48401	200	Helling ton		· · · · · · · · · · · · · · · · · · ·
	0.0	1000 1	Charles and the			

bing	3#							
		4080 1	Swing		i		<u></u>	
			I	PLUGS AND AD	APTERS			
Heaving	g plug—M	aterial		Length		Depth Se	et	
Adapter	sMateria	al		Size	·····			
		RFG	CORD OF SH	OOTING OR C	HEMICAL /	TREATMENT		
SIZE	SHEL	L USED CH	PLOSIVE OR EMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLI	EANED OUT
· <u> </u>								
Doculta	of shootin	or chemical	treatment					·••
nesuits	or shooth	i, or enomicour						And States
							¥	
			RECORD OF	DRILL-STEM A	AND SPECL	AL TESTS	i i j	
				DRILL-STEM			sheet and at	tach hereto
If drill-	-stem or ot	her special tes		surveys were m	ade, submit	AL TESTS report on separate	sheet and at	tach hereto
			ts or deviation	surveys were m TOOLS US	ade, submit ED	report on separate	1	
Rotary	tools wer	e used from	ts or deviation	surveys were m TOOLS US	ade, submit DED feet, and	report on separate	_feet to	fee
Rotary	tools wer	e used from	ts or deviation	surveys were m TOOLS US	ade, submit DED feet, and	report on separate	_feet to	fee
Rotary	tools wer	e used from	ts or deviation	surveys were m TOOLS US	ade, submit DED feet, and feet, and	report on separate	_feet to	fee
Rotary Cable Put to	tools were tools were producing	e used from used from	ts or deviation topfee fee	surveys were m TOOLS US to to 55 TD et to PRODUCE 19	ade, submit ED feet, and feet, and ION	report on separate from from	_feet_to	fee fee
Rotary Cable Put to	tools were tools were producing	e used from used from	ts or deviation topfee fee	surveys were m TOOLS US to to 55 TD et to PRODUCE 19	ade, submit ED feet, and feet, and ION	report on separate	_feet_to	fee fee
Rotary Cable Put to The pro	tools were tools were producing oduction of	e used from used from out the first 24 ho	ts or deviation topfee fee Sfee	surveys were m TOOLS US et to 55 TD et to PRODUCT 19 D bar	ade, submit ED feet, and feet, and ION rels of fluid	report on separate from from	_feet_to _feet_to _% was oil;	fee
Rotary Cable Put to The pro emulsio	tools were tools were producing oduction of on;	e used from used from opt the first 24 ho % wate	ts or deviation topfee fee sfee sfee sfee sfee sfee sfee sfee	surveys were m TOOLS US et to <b>19 55 TD</b> PRODUCT 19 <b>59</b> bar bar	ade, submit ED feet, and feet, and ION rels of fluid nt. Gravity	report on separate from from of which	_feet_to _feet_to _% was oil;	fee fee
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Rotary Cable Put to The pro emulsio If gas	tools were tools were producing oduction of on; well, cu, ft	e used from used from opt the first 24 ho % wate . per 24 hours_	ts or deviation topfee fee Sfee Sfee surs wasfe	surveys were m TOOLS US et to <b>19 55 TD</b> PRODUCT 19 <b>50</b> bar % sedimen Gal	ade, submit ED feet, and feet, and ION rels of fluid nt. Gravity llons gasolin	report on separate from from from of which <b>100</b> , Be	_feet_to _feet_to _% was oil;	fee fee
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Rotary Cable Put to The pro emulsio If gas	tools were tools were producing oduction of on; well, cu, ft	e used from used from the first 24 ho % wate . per 24 hours s. per sq. in Pete Gree	ts or deviation topfee fee surs wasfee r; and	surveys were m TOOLS US et to 955 PD PRODUCT 19 39 bar % sedimen Gal EMPLOYN , Driller	ade, submit ED feet, and feet, and ION rels of fluid nt. Gravity llons gasolin EES	report on separate from from from of which <b>100</b> , Be	_feet to _feet to _% was oil; of gas	fee

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Hobbs, New Mex. Oot 5, 1939
day of 19 89	Name A. Kunesse
Notary Public	Represerving SK.H. I.Y. OTL. COMPARY
My Commission expires Dec. 10, 1940	Company or Operator Address

## FORMATION RECORD

FROM	то 	THICKNESS IN FEET	FORMATION
Top	40	40	Celiche
40	250	210	Sand & Gravel
250	280	30	Gravel & streaks red bed & shells
280	1000	780	Bed bed
1000	1840	840	Red bed & shells
1840	1908	68	Red bed & red rock
1908	1990	88	Red rock à shells
1990	8125	1.85	Anhydrite
92.95	8170	50	Salt & anhydrite streaks
2176	2220	45	Anhydrite, shale & salt stream
2220	2540	320	Anhydrite & salt
2540	2730	190	Anhydrite, salt Spotesh signales
2730	1010	180	Appririte, salt & potash
2910	8000	90	Anhydrite
5000	3095	95	Anhyirite & shale
3005	51.75	80	Anhydrite, shale & sand
3175	3245	70	Anhydrite
3648	8885	80	Anhydrite & shale
5325	5300	65	Anhydrite & shale brooks
3390	3485	65	Anh drite & shale
3455	8608	150	Anie dri be
3808	5640	35	Anayirite & gypeum
3640	8710	70	Anhydrite & shale
3710	3845	135	Anhydrite
3945	3950	105	Hard Anhydzite
3950	4075	125	Anhydrite & gypeum
4075	4250	175	Anhydrite
4850	4285	35	Anhydrite & gypeum
4295	4460	175	Arbydrite
4460	4540	80	Anhydrite & line
4540	4550	10	Gray Line
4550	4505	45	Hard line
4895	4615	20	Grey lime
4615	4650	35	Brown & gray line
4680	4885	835	Gray line
4395	4925	40	Drown lime
4925	4955	30	Hard gray lime

