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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Lovington Paddock Unit
2. Name of Operator Getty Oil Company		8. Farm or Lease Name
3. Address of Operator P. O. Drawer DD, Levelland, Texas 79336		9. Well No. 70
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 614 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 17S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Lovington Paddock Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3822' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-2-83 Moved in and rigged up pulling unit. Unseated packer and pulled 198 joints of 2 3/8" tubing. Set bridge plug at 6032, perfed 5 1/2" casing at 1804 with 3 holes. Hooked up HOWCO, pumped 350 sacks class "C" cement down 5 1/2" casing and out 8 5/8" casing to pit. Left 100' on top of perfs and circ. 100 sks. Picked up 4 3/4" Hughes bit and 4-3 1/2" DC., hooked up reverse unit and drilled through cement to 1810, fell through. Circulated clean. Test casing to 800 psi - ok. Pulled tubing, DC's and bit. Pulled and layed down 2 7/8" tubing and B.P. Ran 5 1/2" Baker AD-1 packer on 198 joints of 2 3/8" plastic lined tubing, circ. packer fluid, set packer at 6093' with 11,000# tension. Hook up wellhead and began injecting 3-10-83.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Fernando D. Soto TITLE Area Engineer DATE 1/15/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 20 1984

CONDITIONS OF APPROVAL, IF ANY: