

District I  
PO Box 1980, Hobbs, NM 88241-1900  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Eclipse Oil & Gas, Inc. P.O. Box 15122 Odessa, TX 79768		<sup>1</sup> OGRID Number 169386
		<sup>1</sup> Reason for Filing Code CH Effective 07/01/98
<sup>4</sup> API Number 30 - 025 05410	<sup>1</sup> Pool Name Lovington Abo	<sup>4</sup> Pool Code 40470
<sup>1</sup> Property Code 23721	<sup>1</sup> Property Name C.S. Caylor	<sup>1</sup> Well Number 003

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	6	17S	37E		330	North	2310	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lee Code P	<sup>12</sup> Producing Method Code P	<sup>12</sup> Gas Connection Date		<sup>12</sup> C-129 Permit Number		<sup>12</sup> C-129 Effective Date		<sup>12</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>13</sup> Transporter OGRID	<sup>13</sup> Transporter Name and Address	<sup>13</sup> POD	<sup>13</sup> O/G	<sup>13</sup> POD ULSTR Location and Description
022507	Texaco Trading & Transp., Inc. P.O. Box 60628 Midland, TX 79711-0628	2463010	0	Same
9171	GPM Gas Corp	2463030	G	

IV. Produced Water

<sup>13</sup> POD 2463050	<sup>13</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>14</sup> Spud Date	<sup>14</sup> Ready Date	<sup>14</sup> TD	<sup>14</sup> PBTD	<sup>14</sup> Perforations	<sup>14</sup> DHC, DC, MC
<sup>14</sup> Hole Size		<sup>14</sup> Casing & Tubing Size		<sup>14</sup> Depth Set	

VI. Well Test Data

<sup>15</sup> Date New Oil	<sup>15</sup> Gas Delivery Date	<sup>15</sup> Test Date	<sup>15</sup> Test Length	<sup>15</sup> Tbg. Pressure	<sup>15</sup> Cog. Pressure
<sup>15</sup> Choke Size		<sup>15</sup> Oil	<sup>15</sup> Water	<sup>15</sup> Gas	<sup>15</sup> AOF

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Richard Beeson

Title:

President

Date:

Phone: (915) 550-8818

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY:  
GARY WINK  
FIELD REP II

Title:

Approval Date:

SEP 29 1998

"If this is a change of operator fill in the OGRID number and name of the previous operator

Frisco Energy, L.L.C. #167452

Previous Operator Signature

Charles E. Smith

Printed Name

Charles E. Smith

Title

Co-Manager

Date

7-8-98

New Mexico Oil Conservation Division  
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for