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| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subscribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1103. 117. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1103. 118. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1103. 119. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1103. 119. Perforated 5-1/2" OD casing with one 3/8" hole at each of the following places: 8178', 81 8206', 8225', 8238', 8251', 8270', 8287', 8308', and 8329'. 120. Ran tubing with packer and retrievable bridge plug. Set packer at 8158' and bridge plug at 8350'. 120. Swabbed perforations 8178-8329' 4 hours, 3 barrels oil, 79 barrels water. 121. See bridge plug at 8302' and packer at 8158'. 122. County Describe Proposed or Other Data Subscience Place | В | | 2310 Lovington Abo |
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| OTHER Perforate & stimulate add'1 pay XX OTHER Perforate & stimulate add'1 pay XX 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 1) Moved in pulling unit 2-5-73. Pulled rods and tubing. 2) Perforated 5-1/2" OD casing with one 3/8" hole at each of the following places: 8178', 81 8206', 8225', 8238', 8251', 8270', 8287', 8308', and 8329'. 3) Ran tubing with packer and retrievable bridge plug. Set packer at 8158' and bridge plug at 8350'. 4) Swabbed perforations 8178-8329' 4 hours, 3 barrels oil, 79 barrels water. 5) Reset bridge plug at 8320'. 5) Swabbed perforations 8178-8308' 9 hours, 19 barrels oil, 28 barrels water. 7) Set bridge plug at 8302' and packer at 8158'. 8) Treated Abo perforations 8178-8287' with 1500 gallons of 15% NE acid using 15 ball sealers pulled tubing and packer. 10) Ran 236 jts. (7187') 2-3/8" OD tubing set at 7197'. Ran rods and pump. 11) Returned well to production 2-12-73, producing from Abo perforations 8178-8287'. Production before workover 25 barrels of oil and 183 barrels of water. Production after workover 150 barrels of oil and 168 barrels of water. General Description of the information above is true and complete to the best of my knowledge and belief. (Signated) D. R. Crow D. R. Crow Title Lead Clerk DATE Feb. 26, 1973 | TEMPORATILY ABANDON | COMMENCE | DIVICAND ABANDONMENT |
| 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903. 1.) Moved in pulling unit 2-5-73. Pulled rods and tubing. 2.) Perforated 5-1/2" OD casing with one 3/8" hole at each of the following places: 8178', 81 8206', 8225', 8238', 8251', 8270', 8287', 8308', and 8329'. 3.) Ran tubing with packer and retrievable bridge plug. Set packer at 8158' and bridge plug at 8350'. 3.) Swabbed perforations 8178-8329' 4 hours, 3 barrels oil, 79 barrels water. 3.) Swabbed perforations 8178-8308' 9 hours, 19 barrels oil, 28 barrels water. 3.) Swabbed perforations 8178-8308' 9 hours, 19 barrels oil, 28 barrels water. 3.) Started Abo perforations 8178-8287' with 1500 gallons of 15% NE acid using 15 ball sealers pulled tubing and packer. 4.) Ran 236 jts. (7187') 2-3/8" OD tubing set at 7197'. Ran rods and pump. 4.) Returned well to production 2-12-73, producing from Abo perforations 8178-8287'. 4.) Production before workover 25 barrels of oil and 183 barrels of water. 4.) Production after workover 150 barrels of oil and 168 barrels of water. 4.) Production after workover 150 barrels of oil and 168 barrels of water. 4.) Production after workover 150 barrels of oil and 168 barrels of water. 4.) Production after workover 150 barrels of oil and 168 barrels of water. 4.) Production after workover 150 barrels of oil and 168 barrels of water. | | | DRILLING OPNS. |
| 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1) Moved in pulling unit 2-5-73. Pulled rods and tubing. 2) Perforated 5-1/2" OD casing with one 3/8" hole at each of the following places: 8178', 81 8206', 8225', 8238', 8251', 8270', 8287', 8308', and 8329'. 3) Ran tubing with packer and retrievable bridge plug. Set packer at 8158' and bridge plug at 8350'. 4) Swabbed perforations 8178-8329' 4 hours, 3 barrels oil, 79 barrels water. 5) Reset bridge plug at 8320'. 6) Swabbed perforations 8178-8308' 9 hours, 19 barrels oil, 28 barrels water. 7) Set bridge plug at 8302' and packer at 8158'. 8) Treated Abo perforations 8178-8287' with 1500 gallons of 15% NE acid using 15 ball sealers pulled tubing and packer. 10) Ran 236 jts. (7187') 2-3/8" OD tubing set at 7197'. Ran rods and pump. 11) Returned well to production 2-12-73, producing from Abo perforations 8178-8287'. Production before workover 25 barrels of oil and 183 barrels of water. Production after workover 150 barrels of oil and 168 barrels of water. GOR 320/1. (Signate) D. R. Crow Lead Clerk Date Feb. 26, 1973 | PULL OR ALTER CASING | CHANGE PLANS CASING TEST | T AND CEMENT JOB |
| Moved in pulling unit 2-5-73. Pulled rods and tubing. 2) Perforated 5-1/2" OD casing with one 3/8" hole at each of the following places: 8178', 81 8206', 8225', 8238', 8251', 8270', 8287', 8308', and 8329'. 3) Ran tubing with packer and retrievable bridge plug. Set packer at 8158' and bridge plug at 8350'. 4) Swabbed perforations 8178-8329' 4 hours, 3 barrels oil, 79 barrels water. 5) Reset bridge plug at 8320'. 6) Swabbed perforations 8178-8308' 9 hours, 19 barrels oil, 28 barrels water. 7) Set bridge plug at 8302' and packer at 8158'. 8) Treated Abo perforations 8178-8287' with 1500 gallons of 15% NE acid using 15 ball sealers pulled tubing and packer. 10) Ran 236 jts. (7187') 2-3/8" OD tubing set at 7197'. Ran rods and pump. 11) Returned well to production 2-12-73, producing from Abo perforations 8178-8287'. Production before workover 25 barrels of oil and 183 barrels of water. Production after workover 150 barrels of oil and 168 barrels of water. GOR 320/1. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. (Signate) D. R. Crow D. R. Crow Title Lead Clerk Title Lead Clerk D. R. Crow Title Lead Clerk Title Lead Clerk Title Lead Clerk Title Lead Clerk Title Lead Cler | PULL OR ALTER CASING | CHANGE PLANS CASING TEST | T AND CEMENT JOB |
| Production after workover 150 barrels of oil and 168 barrels of water. GOR 320/1. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Stories) D. R. Crow TITLE Lead Clerk DATE Feb. 26, 1973 | other | OTHER | Perforate & stimulate add'l pay XX |
| Catalog and the control of the contr | 17. Describe Proposed or Complete work) SEE RULE 1103. 1) Moved in pulling 2) Perforated 5-1/2' 8206', 8225', 823 3) Ran tubing with at 8350'. 4) Swabbed perforat: 5) Reset bridge plug 6) Swabbed perforat: 7) Set bridge plug 8 8) Treated Abo perfo 9) pulled tubing and 10) Ran 236 its. (71 | unit 2-5-73. Pulled rods and tubil 'OD casing with one 3/8" hole at e 38', 8251', 8270', 8287', 8308', an packer and retrievable bridge plug. lons 8178-8329' 4 hours, 3 barrels at 8320'. lons 8178-8308' 9 hours, 19 barrels at 8302' and packer at 8158'. brations 8178-8287' with 1500 gallod packer. 87') 2-3/8" OD tubing set at 7197'. | Perforate & stimulate add'l pay Expertinent dates, including estimated date of starting any proposed Eng. Each of the following places: 8178', 812 Each |
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