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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name C. S. Caylor
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3820' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & stimulate add'l pay <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 2-5-73. Pulled rods and tubing.
- Perforated 5-1/2" OD casing with one 3/8" hole at each of the following places: 8178', 8192', 8206', 8225', 8238', 8251', 8270', 8287', 8308', and 8329'.
- Ran tubing with packer and retrievable bridge plug. Set packer at 8158' and bridge plug at 8350'.
- Swabbed perforations 8178-8329' 4 hours, 3 barrels oil, 79 barrels water.
- Reset bridge plug at 8320'.
- Swabbed perforations 8178-8308' 9 hours, 19 barrels oil, 28 barrels water.
- Set bridge plug at 8302' and packer at 8158'.
- Treated Abo perforations 8178-8287' with 1500 gallons of 15% NE acid using 15 ball sealers.
- pulled tubing and packer.
- Ran 236 jts. (7187') 2-3/8" OD tubing set at 7197'. Ran rods and pump.
- Returned well to production 2-12-73, producing from Abo perforations 8178-8287'.

Production before workover 25 barrels of oil and 183 barrels of water.
Production after workover 150 barrels of oil and 168 barrels of water. GOR 320/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE Feb. 26, 1973

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE Feb. 27, 1973
CONDITIONS OF APPROVAL, IF ANY: