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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name C. S. Caylor
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER B , 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 17S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3820' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate & stimulate add'l pay. <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Oil production has decreased to 25 BPD and water production is 183 BPD. We propose the following:

- 1) Rig up pulling unit. Pull rods and tubing.
- 2) Run GR-Neutron-CCL Logs.
- 3) Perforate 5-1/2" casing 8178-8329'.
- 4) Run tubing with retrievable bridge plug and packer. Set bridge plug between 8329' and 8360'. Test plug. Set packer at approximately 8150'.
- 5) Acidize perforations 8178-8329' with 1500 gallons of 15% N.E. acid, using 15 ball sealers.
- 6) Swab and test. Pull tubing, packer and bridge plug.
- 7) Run tubing and rods and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow **D. R. Crow** TITLE Lead Clerk DATE Jan. 23, 1973

APPROVED BY Orig. Signed by Joe D. Barney TITLE Dist. 1, Supv. DATE JAN 24 1973

CONDITIONS OF APPROVAL, IF ANY: