

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30 025 05411

Indicate Type of Lease

STATE

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL

OTHER

2. Name of Operator  
Titan Resources I, Inc.

Well No.  
145

3. Address of Operator  
500 W. Texas, Suite 200, Midland, TX 79701

Pool name or Wildcat  
Lovington Grayburg San Andres

4. Well Location

Unit Letter G 2179 Feet From The North Line and 2173 Feet From The East Line  
Section 6 Township 17S Range 37E NMPM Lea County

5. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3818' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER: Squeeze San Andres perms, recomplete in Paddock



SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND ANBANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 8200', PBTD: 7950'. San Andres perms 4600'-4784'

1) MIRU pulling unit

2) TIH w/ 4 3/4" bit, csg scraper & tbg to 6400'

3) TOH

4) TIH w/ cmt ret. Set ret @ 4550'. Squeeze perms w/ 75 sx "C" + 0.6% FL-62 + CaCl followed w/ 75 sx C + 1% CaCl. Mix cmt @ 14.8 ppg. Yield 1.34. Reverse out excess cmt.

5) TOH w/ tbg & stinger. WOC 24 hrs.

6) TIH w/ 4 3/4" bit, drill collars, & tbg. Drill out ret & cmt. Test squeeze to 1000 psi. Circ hole clean & spot 250 gals 10% acetic acid across perf interval. TOH.

7) Perf w/ 1 spf as follows: 6121', 29', 31', 37', 47', 53', 6204', 11', 14', 42', 57', 73', 78', 84', 6305', 07', 14', 19', 36', 47', & 54'. (21 holes).

8) TIH w/ pkr & tbg. Set pkr @ 6050'. Break formation & displace acid into formation.

9) Swb to evaluate.

10) If necessary, acdz w/ 5000 gal 20% NEFE acie w/ ball sealers to ball out. Flush w/ 2% KCL wtr

11) Swb back load.

12) Place on production.

Work should begin around April 14 and be completed by April 25.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Laura Clepper*

TITLE Regulatory Analyst

DATE 03-23-00

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO 915/498-8662

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

