Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico zy, Minerals and Natural Resources Departmen.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Texaco Producing		i	Well API No.
	Inc.		30-025-05411
Address			
PO Box 728, Hobbs	, New Mexico 88240		
Reason(s) for Filing (Check proper box		Other (Please explain)	+
New Well Recompletion	Change in Transporter of	request by day	temporary authorization to
	Oil Dry Gas	Surface committingle w	ith Caylor #3 (Lovington
Change in Operator If change of operator give name	Casinghead Gas Condensate		rative approval can be obta
and address of previous operator			uncel Laveragion als
II. DESCRIPTION OF WEL	LANDIEACE		y core
Lease Name		actuding Formation K	
C. S. Caylor	4 Lovingto	on Grayburg San Andres s	Lease No.
Location		and any and any and any	
Unit Letter G	: 2179 Feet From The	e North Line and 2173	- Fact
Olin Detter	- Pea From the	e Not cit line and 2175	Feet From The East Line
Section 6 Towns	ship 17S Range 37E	NMPM.	Lea County
			CALLEY
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NA	TURAL GAS	
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	
Texas New Mexico P	Pipeline (0095-0251)	PO Box 2528, Hobbs.	New Mexico 88240
Name of Authorized Transporter of Case Phillips Petroleum	inghead Gas 🔀 or Dry Gas 🗀	Address (Give address to which appro	oved copy of this form is to be sent)
Phillips Petroleum		4001 Penbrook, Odes	
If well produces oil or liquids, pive location of tanks.			hen?
	G 6 17S 37		Unknown
V. COMPLETION DATA	at from any other lease or pool, give comm	ungling order number:	
	Oil Well Gas Well	I New Well Workover Deepe	I mus post la
Designate Type of Completion	n - (X)	I New Well Workover Deepe	Plug Back Same Res'v Diff Res'v
Pate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
<u> </u>	6-8-89	8665'	7915'
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3818' GL	San Andres	4600'	S/N @ 4844'
erforations			Depth Casing Shoe
4600-4784'			8200'
	TUBING, CASING AN	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
17 1/4"	13 3/8"	244'	250
17 1/4" 12 1/4"	13 3/8" 8 5/8"	244¹ 3253¹	1800
17 1/4"	13 3/8"	244'	
17 1/4" 12 1/4" 7 7/8"	13 3/8" 8 5/8" 5 1/2"	244¹ 3253¹	1800
17 1/4" 12 1/4" 7 7/8" TEST DATA AND REQUES	13 3/8" 8 5/8" 5 1/2" ST FOR ALLOWABLE	244 ¹ 3253 ¹ 8200 ¹	1800 600
17 1/4" 12 1/4" 7 7/8" TEST DATA AND REQUES IL WELL (Test must be after r	13 3/8" 8 5/8" 5 1/2" ST FOR ALLOWABLE recovery of total volume of load oil and mu	244' 3253' 8200'	1800 600 this depth or be for full 24 hours.)
17 1/4" 12 1/4" 7 7/8" TEST DATA AND REQUES IL WELL (Test must be after r	13 3/8" 8 5/8" 5 1/2" ST FOR ALLOWABLE recovery of total volume of load oil and mu	244 3253 8200 8200 state to be equal to or exceed top allowable for the Producing Method (Flow, pump, gas life	1800 600 this depth or be for full 24 hours.)
17 1/4" 12 1/4" 7 7/8" TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Rua To Tank 5-2-89	13 3/8" 8 5/8" 5 1/2" ST FOR ALLOWABLE recovery of total volume of load oil and ma	244 1 3253 1 8200 1 ust be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift Pump i ng	1800 600 this depth or be for full 24 hours.)
17 1/4" 12 1/4" 7 7/8" TEST DATA AND REQUES IL WELL (Test must be after r the First New Oil Rua To Tank 5-2-89 right of Test	13 3/8" 8 5/8" 5 1/2" ST FOR ALLOWABLE recovery of total volume of load oil and mu	244 3253 8200 8200 state to be equal to or exceed top allowable for the Producing Method (Flow, pump, gas life	1800 600 this depth or be for full 24 hours.)
17 1/4" 12 1/4" 7 7/8" TEST DATA AND REQUES IL WELL Test must be after r ate First New Oil Rua To Tank 5-2-89 rigth of Test 24 Hrs.	13 3/8" 8 5/8" 5 1/2" ST FOR ALLOWABLE recovery of total volume of load oil and ma	244 1 3253 1 8200 1 ust be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift Pump i ng	1800 600 this depth or be for full 24 hours.)
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17 1/4" 12 1/4" 7 7/8" TEST DATA AND REQUES IL WELL Test must be after r ate First New Oil Rua To Tank 5-2-89 ength of Test 24 Hrs. ctual Prod. During Test 121	13 3/8" 8 5/8" 5 1/2" ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test 6-8-89 Tubing Pressure - Oil - Bbls.	244 3253 8200 8200 sust be equal to or exceed top allowable for the producing Method (Flow, pump, gas lift Pump ing Casing Pressure -	1800 600 this depth or be for full 24 hours.) c, etc.) Choke Size
17 1/4" 12 1/4" 7 7/8" TEST DATA AND REQUES IL WELL Test must be after r ate First New Oil Rua To Tank 5-2-89 right of Test 24 Hrs. Tual Prod. During Test 121 AS WELL	13 3/8" 8 5/8" 5 1/2" ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test 6-8-89 Tubing Pressure - Oil - Bbls. 58	244 3253 8200 8200 sust be equal to or exceed top allowable for the sequence of the producing Method (Flow, pump, gas lift pump ing Casing Pressure - Water - Bbis. 63	1800 600 this depth or be for full 24 hours.) c, etc.) Choke Size - Gas- MCF 44
17 1/4" 12 1/4" 7 7/8" TEST DATA AND REQUES IL WELL Test must be after r ate First New Oil Rua To Tank 5-2-89 right of Test 24 Hrs. ctual Prod. During Test 121 AS WELL	13 3/8" 8 5/8" 5 1/2" ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test 6-8-89 Tubing Pressure - Oil - Bbls.	244 3253 8200 ust be equal to or exceed top allowable for the sequence of the producing Method (Flow, pump, gas lift pump ing casing Pressure — Water - Bbls.	1800 600 this depth or be for full 24 hours.) c, etc.) Choke Size - Gas- MCF
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17 1/4" 12 1/4" 7 7/8" TEST DATA AND REQUES IL WELL Test must be after r the First New Oil Run To Tank 5-2-89 right of Test 24 Hrs. than Prod. During Test 121 AS WELL than Prod. Test - MCF/D	13 3/8" 8 5/8" 5 1/2" ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test 6-8-89 Tubing Pressure - Oil - Bbls. 58	244 3253 8200 8200 sust be equal to or exceed top allowable for the sequence of the producing Method (Flow, pump, gas lift pump ing Casing Pressure - Water - Bbis. 63	1800 600 this depth or be for full 24 hours.) c, etc.) Choke Size - Gas- MCF 44
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17 1/4" 12 1/4" 7 7/8" TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Rua To Tank 5-2-89 right of Test 24 Hrs. Chual Prod. During Test 121 AS WELL Chual Prod. Test - MCF/D Ring Method (pitot, back pr.) L OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the ist rule and complete to the best of my be Signature J. A. Head	13 3/8" 8 5/8" 5 1/2" ST FOR ALLOWABLE recovery of total volume of load oil and ma Date of Test 6-8-89 Tubing Pressure Oil - Bbls. 58 Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE stions of the Oil Conservation that the information given above mowledge and belief. Arae Superintendent	244 3253 8200 ust be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift Pump i ng Casing Pressure Water - Bbis. 63 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL. CONSERV Date Approved ORIGINAL	1800 600 this depth or be for full 24 hours.) Letc.) Choke Size Gas- MCF 44 Gravity of Condensate Choke Size ATION DIVISION JUN 2 1 1989
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.