

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Oil, Minerals and Natural Resources Department.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Producing Inc.		Well API No. 30-025-05411
Address PO Box 728, Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> <input checked="" type="checkbox"/> Other (Please explain) Request 60 day temporary authorization to Recompletion <input checked="" type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> surface commingle with Caylor #3 (Lovington Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Abo) until administrative approval can be obtained.		
If change of operator give name and address of previous operator Cancel Lovington abe allow		

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. S. Caylor	Well No. 4	Pool Name, Including Formation Lovington Grayburg San Andres	Kind of Lease State, Federal or Fee	Lease No. -
Location Unit Letter G : 2179 Feet From The North Line and 2173 Feet From The East Line Section 6 Township 17S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline (0095-0251)	Address (Give address to which approved copy of this form is to be sent) PO Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 6	Twp. 17S	Rge. 37E	Is gas actually connected? Yes	When? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded -	Date Compl. Ready to Prod. 6-8-89		Total Depth 8665'		P.B.T.D. 7915'			
Elevations (DF, RKB, RT, GR, etc.) 3818' GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 4600'		Tubing Depth S/N @ 4844'			
Perforations 4600-4784'					Depth Casing Shoe 8200'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4"	13 3/8"		244'		250			
12 1/4"	8 5/8"		3253'		1800			
7 7/8"	5 1/2"		8200'		600			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5-2-89	Date of Test 6-8-89	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 121	Oil - Bbls. 58	Water - Bbls. 63	Gas- MCF 44

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
J. A. Head
J. A. Head
Printed Name
6-15-89
Date
Arae Superintendent
397-3571
Telephone No.

OIL CONSERVATION DIVISION
JUN 21 1989

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.