

1 Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05411
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C. S. Caylor
8. Well No. 4
9. Pool name or Wildcat Lovington Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>G</u> : <u>2179</u> Feet From The <u>North</u> Line and <u>2173</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>17-S</u> Range <u>37-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3818' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recompleted from Lovington Abo to Lovington Grayburg San Andres

4-27-89 MIRU pulling unit. Pull rods. Install BOP. Pull Tbg.
4-28-89 By wireline, set CIBP @ 7950'. Cap with 35' cement. Perf 5 1/2" csg with 1 JSPF @ 4600, 03, 07, 11, 22, 29, 38, 41, 46, 49, 53, 56, 60, 80-84, 92, 98, 4740-44, 54-62, 66, 70, 73, 78-84 (Total 44 shots). Ran 5 1/2" packer. Set @ 4502'.
5-1-89 Acidize SA perfs 4600-4784 with 5,000 gals. 15% NEFE acid and 70 BS. 3.2 BPM @ 3700 psi.
5-3-89 POH with tbg and packer. Place well on rod pump.
5-27-89 POH with rods and tbg. RIH with pkr, and set @ 4502. Acidize SA perfs 4600-4784 with 10,000 gals. XL 15% NEFE and 40 BS. 5.2 BPM @ 3900 psi.
5-30-89 POH with tbg and pkr. Run production equipment.
6-8-89 On 24 hr OPT, pumped 58 BNO, 63 BFW, 44 MCFPD, GOR 759.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Superintendent DATE 6-15-89
TYPE OR PRINT NAME J. A. Head TELEPHONE NO. 397-3571

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY Eric M. Sexton TITLE Supervisor DATE 6-15-89

CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1989