

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-05411
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. -

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name C. S. Caylor	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESRV ☒ OTHER _____		8. Well No. 4	
2. Name of Operator Texaco Producing Inc.		9. Pool name or Wildcat Lovington Grayburg San Andres	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240			
4. Well Location Unit Letter <u>G</u> : <u>2179</u> Feet From The <u>North</u> Line and <u>2173</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6-8-89	13. Elevations (DF & RKB, RT, GR, etc.) 3818' GL (KB 17' AGL)
14. Elev. Casinghead 3818			
15. Total Depth 8665'	16. Plug Back T.D. 7915'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4600-4784 San Andres			20. Was Directional Survey Made
21. Type Electric and Other Logs Run None			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	44.5	244	17 1/4	250	-
8 5/8"	32	3253	12 1/4	1800	-
5 1/2"	20, 17, 15.5	8200	7 7/8	600	-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4844	

26. Perforation record (interval, size, and number) 1 JSPF @ 4600, 03, 07, 11, 22, 29, 38, 41, 46, 49, 53, 56, 60, 80-84; 92, 98, 4740-44, 54-62, 66, 70, 73, 78-84 (total 44 shots)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4600-4784 5,000 g. 15% NEFE 4600-4784 10,000 g. XL 15% NEFE		
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28. PRODUCTION							
Date First Production 5-2-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-8-89	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 44	Water - Bbl 63	Gas - Oil Ratio 759
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl 58	Gas - MCF 44	Water - Bbl 63	Oil Gravity - API - (Corr.) 35.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By H. Cox
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. A. Head Printed Name J. A. Head Title Area Superintendent Date 6-14-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			See original completion

RECEIVED

JUN 20 1989

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HOBBS OFFICE

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