

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name C. S. Caylor
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> <u>2179</u> FEET FROM THE <u>North</u> LINE AND <u>2173</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3818' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

- 1) MIRU 12/9/87. Pull rods and pump. Install BOP. Pull tubing.
- 2) GIH with 4 3/4" bit. Clean out 10' fill to 8190'.
- 3) Isolate casing leak 5014'-4980'. Run casing inspection log 5500'-4000'. Bad casing 4980'-5047'. Perf casing with 1 shot at 4981' and 5046'. Squeezed casing leak 4981'-5046' with 100 sxs. Class "H" with 0.6% Halad-9. Reverse out 38 sxs. Drill out retainer and cement. Test casing to 500#, ok. Drill out CIBP.
- 4) Run GR-CNL 3100'-8188'. Perf 5 1/2" casing with 2 JSPI, 7993', 97, 98, 8003', 04, 20, 24, 30, 33, 38, 41 (11 intervals, 22 holes). Acidize perfs 7993'-8152' with 15000 gallons gelled 20% NE-FE with 110 gallons TH-756 scale inhibitor and 2500# RS, 110 ball sealers in 2 stages. 1st stage - 8085'-8152' with 8000 gallons 2500# RS, 70 ball sealers. 2nd stage - 7993'-8041' with 7000 gallons and 40 ball sealers. SI 14 hours. Swab 8 hours.
- 5) Run production equipment. Pump 3 weeks - all water.
- 6) Set RBP at 8065'. Run production equipment.
- 7) On 24 hour potential tested 1/29/88. Pump 6 BO, 90 BW, 12 MCF, 2000 GOR, Gravity 41.0° at 60°. Perfs 8041'-7993'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE 2/24/88

ORIGINAL SIGNED BY JERRY S. HARRIS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: