

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name C. S. Caylor
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> <u>2179</u> FEET FROM THE <u>North</u> LINE AND <u>2173</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Lovington Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3918' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull rods and pump.
- 2) Install BOP. Pull tubing.
- 3) GIH with 4 3/4" bit. C/O to PBTD at 8190'.
- 4) GIH with CIBP and packer to \pm 8000'. Locate casing leak. (Probably at \pm 5000'.)
- 5) GIH with cement retainer and squeeze leak with 100 sxs Class "H". Squeeze to 2000 psi.
- 6) Drill out cement and retainer. Swab to check for leaks. Resqueeze if necessary.
- 7) Run GR-GNL-CCL 8190'-3250'. Pick perfs.
- 8) GIH with 4" casing gun. Perf Drinkard from 7994'-8042' with 2 JSPI (Est. 10 int. 20 holes).
- 9) GIH with packer to 7900'.
- 10) Acidize Drinkard perfs with 15,000 gallons gelled 20% NEFE in 3 stages with 50 ball sealers and 1000# rock salt between each stage as a block (12 BPM, 5500#).
- 11) Flow back load. Pull packer.
- 12) Run production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. Sexton

TITLE Hobbs Area Superintendent

DATE 9/25/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE SEP 25 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 28 1987

QCD
HOBBS OFFICE