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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <u>Water Injection Well</u>	7. Unit Agreement Name <u>Lovington Paddock Unit</u>
2. Name of Operator <u>Texaco Producing Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P. O. Box 728, Hobbs, NM 88240</u>	9. Well No. <u>53</u>
4. Location of well: UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WH/locat <u>Lovington Paddock</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3815' DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Casing Leak</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Install BOP.
- 2) Pull 2 3/8" IPC tubing and packer (Howco R-4 @ 6094')
- 3) GIH with 4 3/4" bit and workstring. Tag TD. Clean out to TD @ 6231' if necessary.
- 4) GIH w/RBP and packer.
- 5) Set RBP @ +6100'. Test to 500#.
- 6) Raise packer and locate casing leak
- 7) Pull RBP and packer. Squeeze leak with CIBP and drillable cement retainer.
- 8) Drill out and test to 500#. Resqueeze if necessary.
- 9) Drill out CIBP.
- 10) TIH w/IPC tubing and packer. Test tbg. in hole. Set pkr. @ +6094.
- 11) Place on injection and obtain a stabilized test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 03/21/86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE APR 2 - 1986

CONDITIONS OF APPROVAL, IF ANY: