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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-7896

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-OPEN OR PLUG BACK FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Lovington Paddock Uni
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P. O. Drawer "DD", Levelland, Texas 79336	9. Well No. 53
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Lovington - Paddock
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit and rigged up, 3-17-83.
- POH w/ rods and pump.
- N.D. Tree. NU BOP. Pulled and layed down 198 jts 2 3/8" tubing.
- Picked up HOWCO 5 1/2" R-4 packer and ran on 195 jts 2 3/8" PC tubing 3-18-83.
- Circulated packer fluid, set packer at 6094'. ND BOP.
- Hooked up wellhead and injection line and began injecting 3-21-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. L. Dietrich TITLE Area Engineer DATE 2/9/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 13 1984

CONDITIONS OF APPROVAL, IF ANY: