

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Plugging Back	XX

June 15, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oil Company

(Company or Operator)

C. S. Cayler

(Lease)

Makin Drilling Company

(Contractor)

Well No. **5** in the **NE** $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **6**T. **17S**, R. **37E**, NMPM., **Undesignated** Pool, **Lea** County.The Dates of this work were as follows: **June 12 & 13, 1953**Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on **June 12, 1953**, 19____, (Cross out incorrect words)and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to T.D. 14,153' in granite. No oil or gas in commercial quantities encountered below Glorieta Pay. Ran Cement Plugs as follows by Halliburton:

40 sks. -	14,025 - 14,153'	25 sks. -	10,986 - 11,070'
25 sks. -	13,910 - 13,990'	25 sks. -	10,881 - 10,965'
25 sks. -	13,715 - 13,799'	25 sks. -	10,503 - 10,587'
25 sks. -	13,445 - 13,529'	25 sks. -	9,654 - 9,738'
25 sks. -	12,950 - 13,034'	25 sks. -	8,230 - 8,314'
25 sks. -	12,086 - 12,170'	25 sks. -	7,613 - 7,697'
25 sks. -	11,945 - 12,029'	108 sks. -	6,220 - 6,559'
25 sks. -	11,194 - 11,276'		

All other intervals below 6559' were filled with heavy mud-laden fluid.

Will drill out cement to approximately 6250' and complete in the Glorieta.

Witnessed by **E. R. Deitz** **Skelly Oil Company** **Dist. Foreman**
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Ray Yachrough
(Name)
(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *J. N. Dunlavy*Position **Dist. Supt.**Representing **Skelly Oil Co.**Address **Box 38, Hobbs, N. M.**