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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water injection</b>	7. Unit Agreement Name <b>Lovington Paddock Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Form of Lease Name <b>Lovington Paddock Unit</b>
3. Address of Operator <b>P.O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>55</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1879</b> FEET FROM THE <b>North</b> LINE AND <b>2248</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>17S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Lovington Paddock</b>
15. Elevation (Show whether DF, RI, GR, etc.) <b>3819' DF</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPER.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	<b>convert to water injection</b>	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 10-29-70. Pulled rods and tubing.
- Ran 2-3/8" OD tubing internally lined with Tube-Kote TK-75 plastic coating, with Halliburton R-4 tension packer set at 6070'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and began injecting water on January 11, 1971, into the Glorieta formation through open-hole section 6120-6250'.

This is a water injection well for the Lovington Paddock Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent

SIGNED \_\_\_\_\_ TITLE **Dist. Adm. Coordinator** DATE **January 12, 1971**

APPROVED BY **Leslie A. Clement** TITLE **Director** DATE **January 12, 1971**

CONDITIONS OF APPROVAL, IF ANY: