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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	Lovington Paddock Unit	
3. Address of Operator	8. Farm or Lease Name	
P. O. Box 1351, Midland, Texas 79701	Lovington Paddock Unit	
4. Location of Well	9. Well No.	
UNIT LETTER <u>G</u> , <u>1879</u> FEET FROM THE <u>North</u> LINE AND <u>2248</u> FEET FROM	10. Field and Pool, or Wildcat	
THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	Lovington Paddock	
15. Elevation (Show whether DF, RT, CR, etc.)	11. County	
3819' DF	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and tubing.
3. Run tubing, internally plastic-coated, with Halliburton R-4 tension packer. Set packer at approximately 6070'.
4. Load casing annulus with inhibited fluid.
5. Hook well to injection system and start injecting.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. E. Arent TITLE Dist. Adm. Coordinator DATE October 30, 1970

APPROVED BY [Signature] TITLE Sub. Adm. Coordinator DATE 11/3
CONDITIONS OF APPROVAL, IF ANY: