Address	F. 9	Ээк	<u> </u>
Operator	Selly	7 01.1	G
PRORATION	OFFICE		
OPERATOR			
TRANSPORT			
LAND OFFIC	OIL		├
U.S.G.S.			
FILE			
SANTA FE			L
DISTRIB	UTION		
NO. OF-COPIES	RECEIVED		

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE  AND  Supersedes Old C-104 and C-11  Effective 1-1-65		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	MSPORT OIL AND NATURAL	GAS
OIL			
TRANSPORTER GAS			
OPERATOR	1		
PRORATION OFFICE	<u> </u>		
Operator See Ly Oil Co	MTE CO		
	- 14 pr 15 c		
Address \$ . 0 90% 730	C - Books, Hew Jakton		
		Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:		o via kowington Paddoc
Recompletion	Cil Dry Ga	ومودر فيرين كريو والوجاز ا	October t. 1966.
Change in Ownership	Casinghead Gas Conden	<b>=</b> !	
Change in Owner-ship			
If change of ownership give name			
and address of previous owner		Company, Hobbs, New M	exico
II. DESCRIPTION OF WELL AND	LEASE	. S. Caylor No. 7	
Lease Name	Well No. Pool Name, Including Fo		_
Lovington Pacher Veil	Lorington fis	State, Fede	ral or Fee
Location			***
Unit Letter 2 ;	76 Feet From TheLine	ne andFeet From	n The
	77 - MOK CIT		Les
Line of Section To	wnship Range	37R , NMPM,	County
	4,0		
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Cine address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Ot.	ਿor Condensate ੁਰ-ਪ੍ਰਿਹ: ਉੱਟਰਮੁਸ਼ਤ ਸ਼ਬੂ	F. 1) Box 1311 - Midl	
Name of Authorized Transporter of Ca	,	i	roved copy of this form is to be sent)
Stelly 011 Company	singled das or bity das	P. O. How 195 - Thate	
	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
If well produces oil or liquids, give location of tanks.	i i i i i	र्भेट अ	
	- C - 6 178 378		
	ith that from any other lease or pool,	give comminging order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on $-(X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<del></del>
V. TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Edit i ust her on her to have			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Contraction (Charles 4 m.)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORE SIZE
			(ATION CONTINCTION
I. CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION
		APPROVED.	19 66
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11	Carried and a second
		BY	
pages "			Fetral Land
TTE la	V	TITLE	
and the Control of the	and the second s	This form is to be filed i	n compliance with RULE 1104.
<del></del>		If this is a request for all	lowable for a newly drilled or deepene panied by a tabulation of the deviation
/Siz	nature)	Well, this form must be accom	Annual miles many of the

(Title)

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.