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		NEW MEXICO OIL CO REQUEST F	Supersec	Form C-104 Supersectes Old C-104 and C-11. Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRAN	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL GAS				• .		
1.	OPERATOR PRORATION OFFICE Ciperetor						
	Skelly Oil Company	T					
	P. O. Box 1351, Midland Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas X Cor.dens	Skelly's Lo	etroleum Company ovington Gasoli			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L	Well No. Fool Same, morading . o		f Lease Federal or Fee Fee	Lease No.		
	Lovington Paddock Unit	54 Lovington Pa		From The East	J		
	Unit Letter <u>H</u> : <u>1650</u> Line of Section <u>6</u> Town		37-Е , NMFM,	Le	a County		
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Aidress (Give address to whic	h approved copy of this f	orm is to be sent)		
	Texas-New Mexico Pipeli Nome of Authorized Transporter of Cast	ne Company	P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be				
	Phillips Petroleum Comp	•	Phillips Bldg., 1 Is gas actually connected?	Room B-2, Odess	a, <u>Texas 79760</u>		
	If well produces oil or liquids, give location of tanks,	B 1 17S 36E	Yes	l l	€== 81= 		
IV	If this production is commingled with COMPLETION DATA	that from any other lease or pool, f			me Resty. Diff. Resty		
	Designate Type of Completion	n = (X)			i i		
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.			
	Elevations (DF, KKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	Depth Casing S	ihce				
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACI	SACKS CEMENT		
	HOLE SIZE						
				· · ·			
			ter recovery of total volume of	load oil and must be cour	I to or exceed top allo		
V	. TEST DATA AND REQUEST FO	able for this de	psh or be for full 24 hours) Producing Method (Flow, pum)				
	Date First New Cil Run To Tanks	Date of Test					
	Longth of Test	Tubing Pressure	Casing Pressure	Cheke Size			
	Actual Prod. During Test	Cil-Blis.	Water-Bbls.	Gas • MCF			
	GAS WELL						
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cor	idensate : I		
	Testing Mothed (pitot, back pr.)	Tubing Pressuro (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
V	CERTIFICATE OF COMPLIANCE		OIL CONS	SERVATION COM			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Offe	Signed by	71 , 19		
	above is true and complete to the	Dest of my knowledge and belief.	BYJoe D. Ramey TITLEDist. I, Supv.				
	. ^		This form is to be f	iled in compliance wit	h RULE 1104,		
	C A K	112	If this is a request i well, this form must be	THEFTE OF LINE GALLES .			
		iction Manager	All sections of this	form must be filled ou			
		de) 25, 1971	able on new and recomp	letod welia.	for charges of owne		
	$\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i$	 (a) (a) (b) (b) (b) (b) (b) (b) (b) (b) (b) (b	Fill out only Section well near or a ber of the	(Selfe)는 1450kite 등 전문이 문문.	in the second		

ų.	Fill out only Cretisme 1.	11	111 600	VI	101	rters	6.6	Q.	- discute
1	1 11 Car Dark Certains				r	Tanke	f	(·)	11110
	Fill out only Dections 4, well near or a thought of the second structure of th	114	l'er e re		• • •				