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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

Skelly Oil Compa	ompany or Operator)		C. S. Cayl	or	
(C	ompany or Operator)		C	Lease)	
Well No. 8	, in SE 1/4 of NE	¹ /4, of Sec 6	, т. 17 5	, <u>r</u> . 37 E	, NMPM.
	, 				
	feet from North				
	If State Land the Oi				
Drilling Commenced. Feb	. 6,	, 19 54 Drilling was Co	ompleted March	10,	, ₁₉ 54
Name of Drilling Contracto	Makin Drilling C	ompany			
Address	Hobbs, New Mexic	0			
	Top of Tubing Head. 3811!				

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Not confidential , 19......

OIL SANDS OR ZONES

No.	1, from	61351	to	No. 4, fromto
No.	2, from		to	No. 5, fromto
No.	3, from		to	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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No.	1, from	tofeet.	
No.	2, from	.tofeet.	
No.	3, from	tofeet.	
No.	4, from	tofeet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5_5/Q1	24 & 32#	New	31671	Float			Surface
3 <u>-5/8"</u> 5-1/2"	15.5#	11	61241	Ħ			Production

MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY SIZE OF HOLE SIZE OF CASING 1595 Halliburton 8-5/8" 31851 11" 11 5-1/2" 61351 435 7-7/8"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole section 6135-6250' with 10,000 Gals. acid in 3 stages.

Result of Production Stimulation After acid treatment well swabbed 186.22 Bbls. oil in 24 hours thru

open 2" tubing.

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Depth Cleaned Out.....

BD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS HEED

					GLD		
Ro Ca	tary tools w ble tools we	rere used from 0	feet to	62 50	feet, and from	feet to	feet.
							tee t .
				PRODUC	TION		
Pu	t to Produci	ing Harch 18,		, ₁₉ 54			
					barrels c	f liquid of which	
		was oil;	% was emulsio	n;		l% was sedim	ent API
		Gravity 34.9 Deg			·		
GA	S WELL:	The product:on during t	the first 24 hours was	S	M.C.F. plus		barrels of
		liquid Hydrocarbon. Shu	it in Pressure	lbs.			
Le	ngth of Tin	ne Shut in					
	PLEASE	INDICATE BELOW F	ORMATION TOPS	(IN CONFO	RMANCE WITH GE	OGRAPHICAL SECTION OF S	TATE):
			astern New Mexico			Northwestern New Mex	ico
Т.	Anhy	19761		nian.		T Qio Alamo	
T.	Salt	20721	T. Silur	ian		T. Kirtland-Fruitland	
	Salt						••••••

В.	Salt	2948	Т.	Montoya	Т.	Farmington
Т.	Yates	30741	т.	Simpson	т.	Pictured Cliffs
Т.	7 Rivers		т.	McKee	Т.	Menefee
Т.	Queen		Τ.	Ellenburger	Т.	Point Lookout
Т.	Grayburg		Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	46771	Т.	Granite	т	Dakota
Т.	Glorieta	00091	Τ.		Т.	Morrison
Т.	Drinkard		Τ.		Т.	Penn
Т.	Tubbs		Т.		Т.	
Τ.	Abo		Т.		Τ.	
Т.	Penn		Τ.		Τ.	
Т.	Miss		Τ.		Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1976 2072 2948 3185	1976 2072 2948 3185 3788 6250	196 876 237	Red bed, sh ele & shells anhydrite anhydrite & salt Anhydrite, lime & sand Lime & sand Lime				

DRILL STEM TEST 6128-6250': 5/8" bottom, 5/8" top chokes, 3" drill pipe. Tool open 4 hours & 55 Mins. with fair blow of air and continued as fair blow. Gas to surface in 1 hour and 3 minutes and continued as fair blow throughout test. Fulled drill in pipe and recovered 400' of HO&GCM, est. 30-35% oil and 1620' of clean oil, no water. H.P. in 3120%, out 3148%, F.P. 90-720%, 20-Min. build-

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Address Ox 38 - Hobbs, New Mexico
Name	Position or Title Dist. Supt.