

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Lovington San Andr
3. Address of Operator PO Box 723, Hobbs, New Mexico 33240	9. Well No. 30
4. Location of Well UNIT LETTER E 1935 FEET FROM THE North LINE AND 616 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington San Andr
15. Elevation (Show whether DF, RT, GR, etc.) 3327' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIPU 10/30/37. Pull rods, pump and tubing.
- 2) GIH with 6 1/4" bit. Clean out 25' fill.
- 3) GIH with 7" packer to 4445'.
- 4) Acidize San Andres open hole 4522'-4975' with 4000 gallons 15% NEFF in 2 stages with 1000# RS between stages.
- 5) Pump 2 drums H-35 scale inhibitor in 25 bbls. fresh water. Flush with 400 bbls. produced water. SI 24 hours.
- 6) Run production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Heas TITLE Hobbs Area Superintendent DATE 3/11/83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

MAR 17 1988

CONDITIONS OF APPROVAL, IF ANY: